

Heather Carreno
DCOR, LLC.
1000 Town Center Dr., Suite 600
Oxnard, CA 93036

FID: 08003, 08004, 08006, 08007,
08005
Permit: P7R 09110 R6, 09111 R6, 09112 R6,
09113 R6 & 09114 R6
SSID: 08003

Re: Part 70 Permit Renewal / Reevaluation Applications 09110 R7, 09111 R7, 09112 R7, 09113 R7
& 09114 R7

Dear Heather Carreno:

On January 27, 2024, the Santa Barbara County Air Pollution Control District (District) determined that your applications for Part 70 Permit Renewal / Reevaluation (PT-70/Reeval) No. 09110 R6, 09111 R6, 09112 R6, 09113 R6 & 09114 R6 for Platforms A, B, C, Henry and Hillhouse was complete. The District will make a decision to either issue or deny a permit for the application within 180 days from the completeness date or 180 days after lead agency approval of the project, whichever time period is longer.

Please be advised that proceeding with the construction of your project without an PT-70/Reeval permit violates District Rule 201 and may result in penalties.

Please include the Facility Identification (FID) and Permit numbers shown above on all correspondence regarding this permit application. If you have any questions, please call me at (805) 979-8312.

Sincerely,



William Sarraf, Supervisor
Engineering Division

cc: Platform A 08003 Project File
Platform B 08004 Project File
Platform C 08006 Project File
Platform Henry 08007 Project File
Platform Hillhouse 08005 Project File
Engr Chron File

\\sbcapcd.org\shares\Groups\ENGR\WP\Oil&Gas\Major Sources\SSID 08003 Dos Cuadras-South County\Plt-A\Part70 Reeval
09110-R7\PT-70-Reeval Dos Cuadas - R7 - Completeness - 01-27-2024.docx



December 19, 2023



Mr. William Sarraf
Santa Barbara County APCD
260 N. San Antonio Rd., Suite A
Santa Barbara, CA 93110

RE: South County Dos Cuadras Stationary Source
Applications for Title V Permit Renewal

Dear Mr. Sarraf,

Please find enclosed the application forms required for the Title V Permit renewal for the DCOR, LLC Dos Cuadras – South County Stationary Source that includes Platform A, Platform B, Platform C, Platform Henry, and Platform Hillhouse.

This application consists of the following forms and documents, as required by SBCAPCD.

- APCD-01 General Application Form
- 1302-A1 Stationary Source Summary
- 1302-A2 Stationary Source Summary
- 1302-B Total Stationary Source Emissions
- 1302-H Exempt Emissions Units
- 1302-I1 Compliance Plan
- 1302-I2 Compliance Plan
- 1302-M Certification Statement

DCOR would like to update the responsible official to the following
Mr. Scott Knight, Operations Manager
DCOR, LLC
1000 Town Center Dr., Suite 600
Oxnard, California 93036

Enclosed please find a filing fee of \$2,455 (\$491 per facility).

Please do not hesitate to contact me with any questions at 805-535-2081 or hcarreno@dcorllc.com.

December 19, 2023

Page 2 of 2

Sincerely,

A handwritten signature in blue ink that reads "Heather Carreno". The signature is written in a cursive, flowing style.

Heather Carreno
Regulatory Compliance Coordinator

Enclosures



General Permit Application Form -01

Santa Barbara County Air Pollution Control District
260 N. San Antonio Road, Suite A
Santa Barbara, CA 93110-1315

1. APPLICATION TYPE (check all that apply):

- Authority to Construct (ATC)
- Permit to Operate (PTO)
- ATC Modification
- PTO Modification
- Other (Specify) Title V Permit Reevaluation
- Transfer of Owner/Operator (use Form -01T)
- Emission Reduction Credits
- Increase in Production Rate or Throughput
- Decrease in Production Rate or Throughput

Previous ATC/PTO Number (if known) 9110, 9111, 9112, 9113, 9114

Yes No Are Title 5 Minor Modification Forms Attached? (this applies to Title 5 sources only and applies to all application types except ATCs and Emission Reduction Credits). Complete Title 5 Form -1302 A1/A2, B, and M. Complete Title 5 Form -1302 C1/C2, D1/D2, E1/E2, F1/F2, G1/G2 as appropriate. <http://www.ourair.org/wp-content/uploads/t5-forms.pdf>

Mail or email the completed application to the APCD's Engineering Division at the address listed above or permits@sbcapcd.org.

2. FILING FEE:

A \$456 application filing fee must be included with each application. The application filing fee is COLA-adjusted every July 1st. Please ensure you are remitting the correct current fee (the current fee schedule is available on the APCD's webpage at: <http://www.ourair.org/district-fees>). This filing fee will not be refunded or applied to any subsequent application. Payment may also be made by credit card by submitting the Credit Card Authorization Form found here <https://www.ourair.org/wp-content/uploads/apcd-01c.pdf> via mail or calling 805-979-8050 to pay via phone.

Do not submit the Credit Card Authorization Form via email.

3. IS YOUR PROJECT'S PROPERTY BOUNDARY LOCATED OR PROPOSED TO BE LOCATED WITHIN 1,000 FEET FROM THE OUTER BOUNDARY OF A SCHOOL? If yes, and the project results in an emissions increase, submit a completed Form -03 (*School Summary Form*) <http://www.ourair.org/wp-content/uploads/apcd-03.pdf> Yes No

If yes, provide the name of school(s)

Address of school(s)

City Zip Code

4. DOES YOUR APPLICATION CONTAIN CONFIDENTIAL INFORMATION? Yes No

If yes, please submit with a redacted duplicate application which shall be a public document. In order to be protected from disclosure to the public, all information claimed as confidential shall be submitted in accordance with APCD Policy & Procedure 6100-020 (*Handling of Confidential Information*): <http://www.ourair.org/wp-content/uploads/6100-020.pdf>, and meet the criteria of CA Govt Code Sec 6254.7. Failure to follow required procedures for submitting confidential information, or to declare it as confidential at the time of application, shall be deemed a waiver by the applicant of the right to protect such information from public disclosure. *Note: Part 70 permit applications may contain confidential information in accordance with the above procedures, however, the content of the permit documents must be public (no redactions).*

FOR APCD USE ONLY				DATE STAMP RECEIVED DEC 27 2023 SBCAPCD
FID	8006	Permit No.	PT-70/Reeval 9112-R7	
Project Name	Platform C			
Filing Fee	\$2,455	202.E? YES / NO		

Check No. 17705 DLOR, LLC

5. COMPANY/CONTACT INFORMATION:

Owner Info		<input checked="" type="radio"/> Yes <input type="radio"/> No	Use as Billing Contact?
Company Name	DCOR, LLC		
Doing Business As			
Contact Name	Heather Carreno	Position/Title	Regulatory Compliance Coordinator
Mailing Address	1000 Town Center Dr., Suite 600		
City	Oxnard	State	CA Zip Code 93036
Telephone	805-535-2081	Cell	
		Email	hcarreno@dcorllc.com

Operator Info		<input type="radio"/> Yes <input checked="" type="radio"/> No	Use as Billing Contact?
Company Name	DCOR, LLC		
Doing Business As			
Contact Name	Heather Carreno	Position/Title	Regulatory Compliance Coordinator
Mailing Address	1000 Town Center Dr., Suite 600		
City	Oxnard	State	CA Zip Code 93036
Telephone	805-535-2081	Cell	
		Email	hcarreno@dcorllc.com

Authorized Agent Info*		<input type="radio"/> Yes <input type="radio"/> No	Use as Billing Contact?
Company Name			
Doing Business As			
Contact Name		Position/Title	
Mailing Address			
City		State	
Telephone		Cell	
		Email	

*Use this section if the application is not submitted by the owner/operator. Complete APCD Form -01A (<http://www.ourair.org/wp-content/uploads/apcd-01a.pdf>). Owner/Operator information above is still required.

SEND PERMITTING CORRESPONDENCE TO (check all that apply):	
<input checked="" type="checkbox"/> Owner	<input type="checkbox"/> Operator
<input type="checkbox"/> Authorized Agent	<input type="checkbox"/> Other (attach mailing information)

6. GENERAL NATURE OF BUSINESS OR AGENCY:

Oil and gas production

7. EQUIPMENT LOCATION (Address):

Specify the street address of the proposed or actual equipment location. If the location does not have a designated address, please specify the location by cross streets, or lease name, UTM coordinates, or township, range, and section.

Equipment Address	Platforms A, B, C, Henry, Hillhouse				
City	OCS Waters	State	CA	Zip Code	
Work Site Phone					

- Incorporated (within city limits) Unincorporated (outside city limits) Used at Various Locations

Assessors Parcel No(s): OCS-P-0240, OCS-P-0241

8. PROJECT DESCRIPTION:

(Describe the equipment to be constructed, modified and/or operated or the desired change in the existing permit. Attach a separate page if needed):

DCOR, LLC is submitting the enclosed application for the Title V Renewal of the Dos Cuadras - South County Stationary Source

9. DO YOU REQUIRE A LAND USE PERMIT OR OTHER LEAD AGENCY PERMIT FOR THE PROJECT DESCRIBED IN THIS APPLICATION?: Yes No

A. If yes, please provide the following information

Agency Name	Permit #	Phone #	Permit Date

* The lead agency is the public agency that has the principal discretionary authority to approve a project. The lead agency is responsible for determining whether the project will have a significant effect on the environment and determines what environmental review and environmental document will be necessary. The lead agency will normally be a city or county planning agency or similar, rather than the Air Pollution Control District.

B. If yes, has the lead agency permit application been deemed complete and is a copy of their completeness letter attached?

- Yes No

Please note that the APCD will not deem your application complete until the lead agency application is deemed complete.

C. If the lead agency permit application has not been deemed complete, please explain.

D. A copy of the final lead agency permit or other discretionary approval by the lead agency may be requested by the APCD as part of our completeness review process.

10. PROJECT STATUS:

- A. Date of Equipment Installation

- B. Have you been issued a Notice of Violation (NOV) for not obtaining a permit for this equipment/modification *and/or* have you installed this equipment without the required APCD permit(s)? If yes, the application filing is double per Rule 210. Yes No

- C. Is this application being submitted due to the loss of a Rule 202 exemption? Yes No

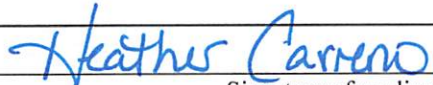
- D. Will this project be constructed in multiple phases? If yes, attach a separate description of the nature and extent of each project phase, including the associated timing, equipment and emissions. Yes No

- E. Is this application also for a change of owner/operator? If yes, please also include a completed APCD Form -01T. Yes No

11. APPLICANT/PREPARER STATEMENT:

The person who prepares the application also must sign the permit application. The preparer may be an employee of the owner/operator or an authorized agent (contractor/consultant) working on behalf of the owner/operator (an *Authorized Agent Form -01A* is required).

I certify pursuant to H&SC Section 42303.5 that all information contained herein and information submitted with this application is true and correct.

 Signature of application preparer	<input type="text" value="12.19.2023"/> Date
<input type="text" value="Heather Carreno"/> Print name of application preparer	<input type="text" value="DCOR, LLC"/> Employer name

12. APPLICATION CHECKLIST (*check all that apply*)

- Application Filing Fee (Fee = \$456. The application filing fee is COLA adjusted every July 1st. Please ensure you are remitting the current fee.) As a convenience to applicants, the APCD will accept credit card payments. If you wish to use this payment option, please complete a *Credit Card Form-01C* <https://www.ourair.org/wp-content/uploads/apcd-01c.pdf> and submit it via mail or call 805-979-8050 to pay over the phone. **Do not submit the Credit Card Form-01C via email.**

- Existing permitted sources may request that the filing fee be deducted from their current reimbursable deposits by checking this box. Please deduct the filing fee from my existing reimbursement account.

- Form -01T (*Transfer of Owner/Operator*) attached if this application also addresses a change in owner and/or operator status from what is listed on the current permit. <http://www.ourair.org/wp-content/uploads/apcd-01t.pdf>

- Form -03 (*School Summary Form*) attached if the project's property boundary is within 1,000 feet of the outer boundary of a school (k-12) and the project results in an emissions increase. <http://www.ourair.org/wp-content/uploads/apcd-03.pdf>

- Information required by the APCD for processing the application as identified in APCD Rule 204 (*Applications*), the APCD's *General APCD Information Requirements List* (<https://www.ourair.org/wp-content/uploads/gen-info.pdf>), and any of the APCD's *Process/Equipment Summary Forms* (<http://www.ourair.org/permit-applications>) that apply to the project.

- Form -01A (*Authorized Agent Form*) attached if this application was prepared by and/or if correspondence is requested to be sent to an Authorized Agent (e.g., contractor or consultant). This form must accompany each application. <http://www.ourair.org/wp-content/uploads/apcd-01a.pdf>

- Confidential Information submitted according to APCD Policy & Procedure 6100-020. (*Failure to follow Policy and Procedure 6100-020 is a waiver of right to claim information as confidential.*)

13. NOTICE OF CERTIFICATION:

All applicants must complete the following Notice of Certification. This certification must be signed by the Authorized Company Representative representing the owner/operator. Signatures by Authorized Agents will not be accepted.

NOTICE of CERTIFICATION

I, , am employed by or represent
Type or Print Name of Authorized Company Representative

Type or Print Name of Business, Corporation, Company, Individual, or Agency

(hereinafter referred to as the applicant), and certify pursuant to H&SC Section 42303.5 that all information contained herein and information submitted with this application is true and correct and the equipment listed herein complies or can be expected to comply with said rules and regulations when operated in the manner and under the circumstances proposed. If the project fees are required to be funded by the cost reimbursement basis, as the responsible person, I agree that I will pay the Santa Barbara County Air Pollution Control District the actual recorded cost, plus administrative cost, incurred by the APCD in the processing of the application within 30 days of the billing date. If I withdraw my application, I further understand that I shall inform the APCD in writing and I will be charged for all costs incurred through closure of the APCD files on the project.

For applications submitted for Authority to Construct, modifications to existing Authority to Construct, and Authority to Construct/Permit to Operate permits, I hereby certify that all major stationary sources in the state and all stationary sources in the air basin which are owned or operated by the applicant, or by an entity controlling, controlled by, or under common control with the applicant, are in compliance, or are on approved schedule for compliance with all applicable emission limitations and standards under the Clean Air Act (42 USC 7401 *et seq.*) and all applicable emission limitations and standards which are part of the State Implementation Plan approved by the Environmental Protection Agency.

Completed By: Title:

Date: Phone:

Signature of Authorized Company Representative

PLEASE NOTE THAT FAILURE TO COMPLETELY PROVIDE ALL REQUIRED INFORMATION OR FEES WILL RESULT IN YOUR APPLICATION BEING RETURNED OR DEEMED INCOMPLETE.

STATIONARY SOURCE SUMMARY (Form 1302-A1)

APCD: Santa Barbara County Air Pollution Control District

COMPANY NAME: DCOR, LLC

➤ APCD USE ONLY ◀

APCD IDS Processing ID:

Application #:

Date Application Received:

Application Filing Fee*:

Date Application Deemed Complete:

I. SOURCE IDENTIFICATION

1. Source Name: **South County Dos Cuadras Stationary Source**
2. Four digit SIC Code: **1311** USEPA AIRS Plant ID (for APCD use only):
3. Parent Company (if different than Source Name): **DCOR, LLC**
4. Mailing Address of Responsible Official: **1000 Town Center Dr., Suite 600, Oxnard, CA 93036**
5. Street Address of Source Location (include Zip Code): **OCS** Platform A: x = 984,843 feet, y = 804,200 feet; Platform B: x = 982,134 feet, y = 804,748; Platform C: x = 979,355 feet, y = 804,781 feet; Platform Henry: x = 1,000,158, y = 804,216 feet; Platform Hillhouse: 987,642 feet, y = 803,937 feet
6. UTM Coordinates (if required) (see instructions):
7. Source located within: 50 miles of the state line Yes No
50 miles of a Native American Nation Yes No Not Applicable
8. Type of Organization: Corporation Sole Ownership Government
 Partnership Utility Company
9. Legal Owner's Name: **DCOR, LLC**
10. Owner's Agent Name (if any): Title: Telephone #:
11. Responsible Official: **Robert L. Garcia** Title: **VP - Facilities & Infrastructure** Telephone #: **(805) 535-2030**
12. Plant Site Manager/Contact: **Heather Carreno** Title: **Regulatory Compliance Coordinator** Telephone #: **(805) 535-2081**
13. Type of facility: **Oil and Gas Production Platform**
14. General description of processes/products: **Oil and Gas Production**
15. Does your facility store, or otherwise handle, greater than threshold quantities of any substance on the Section 112(r) List of Substances and their Thresholds (see Attachment A)? Yes No
16. Is a Federal Risk Management Plan [pursuant to Section 112(r)] required? Not Applicable Yes No
(If yes, attach verification that Risk Management Plan is registered with appropriate agency or description of status of Risk Management Plan submittal.)

* Applications submitted without a filing fee will be returned to the applicant immediately as "improper" submittals

STATIONARY SOURCE SUMMARY (Form 1302-A2)

APCD: Santa Barbara County Air Pollution Control District	> APCD USE ONLY < APCD IDS Processing ID:
COMPANY NAME: DCOR, LLC	SOURCE NAME: South County Dos Cuadras Stationary Source

II. TYPE OF PERMIT ACTION

	CURRENT PERMIT (permit number)	EXPIRATION (date)
Initial SBCAPCD's Regulation XIII Application		
Permit Renewal	See below	Jan 2025
Significant Permit Revision*		
Minor Permit Revision*		
Administrative Amendment		

Platform A, PTO 9110, Platform B, PTO 9111, Platform C, PTO 9112,

III. DESCRIPTION OF PERMIT ACTION Platform Henry, PTO 9113, Platform Hillhouse, PTO 9114

1. Does the permit action requested involve:
 - a:

<input type="checkbox"/> Portable Source	<input type="checkbox"/> Voluntary Emissions Caps
<input type="checkbox"/> Acid Rain Source	<input type="checkbox"/> Alternative Operating Scenarios
<input type="checkbox"/> Source Subject to MACT Requirements [Section 112]	
 - b: None of the options in 1.a. are applicable

2. Is source operating under a Title V Program Compliance Schedule? Yes No

3. For permit modifications, provide a general description of the proposed permit modification:
DCOR, LLC is submitting this application for the renewal of the Title V Permits for the Dos Cuadras - South County Stationary Source.

*Requires APCD-approved NSR permit prior to a permit revision submittal

TOTAL STATIONARY SOURCE EMISSIONS (Form 1302-B)

APCD: Santa Barbara County Air Pollution Control District	> APCD USE ONLY < APCD IDS Processing ID:
COMPANY NAME: DCOR, LLC	SOURCE NAME: South County Dos Cuadras Stationary Source

I. TOTAL STATIONARY SOURCE EMISSIONS

Provide a brief description of operating scenario: **The Dos Cuadras Stationary Source consists of Platforms A, B, C Henry, and Hillhouse that produce crude oil and natural gas. See existing air permits for detailed descriptions of the operating scenarios.**

POLLUTANT * (name)	EMISSIONS (tons per year)	PRE-MODIFICATION EMISSIONS (tons per year)	EMISSIONS CHANGE (tons per year)
NOx	115.78	N/A	N/A
ROC	218.84	N/A	N/A
CO	118.72	N/A	N/A
SOx	6.77	N/A	N/A
PM	11.49	N/A	N/A
PM10	11.46	N/A	N/A
PM2.5	11.46	N/A	N/A

* Emissions for all pollutants for which the source is major and for all NSPS/MACT-regulated air pollutants must be reported. HAP emissions must be determined, and those exceeding one ton per year from any emission unit category must also be quantified; if less than one ton per year, just list the HAPs emitted by name.

Platform A

Authority to Construct 15884

**ATTACHMENT A
IDS Tables**

PERMIT POTENTIAL TO EMIT

	NO _x	ROC	CO	SO _x	PM	PM ₁₀	PM _{2.5}
lb/day		0.65					
lb/hr							
TPQ							
TPY		0.06					

FACILITY POTENTIAL TO EMIT

	NO _x	ROC	CO	SO _x	PM	PM ₁₀	PM _{2.5}
lb/day	1226.26	366.37	488.52	1.03	109.66	109.48	109.48
lb/hr							
TPQ							
TPY	27.24	52.85	24.38	1.36	2.57	2.56	2.56

STATIONARY SOURCE POTENTIAL TO EMIT

	NO _x	ROC	CO	SO _x	PM	PM ₁₀	PM _{2.5}
lb/day	5,993.64	1,495.68	2,712.16	5.37	540.62	539.72	539.72
lb/hr							
TPQ							
TPY	115.78	218.84	118.72	6.77	11.49	11.46	11.46

Notes:

- (1) Emissions in these tables are from IDS.
- (2) Because of rounding, values in these tables shown as 0.00 are less than 0.005, but greater than zero.

Table 5.2
Dos Cuadras Platform B - Part70/PTO 9111-R6
Total Permitted Facility Emissions

A. HOURLY (lb/hr)

Equipment Category	NO _x	ROC	CO	SO _x	PM	PM ₁₀	PM _{2.5}	GHG
Combustion - Engines	12.07	1.07	6.07	0.01	1.03	1.03	1.03	1,191.8
Combustion - Flare	0.02	0.02	0.10	0.01	0.01	0.01	0.01	33.2
Fugitive Components	-	5.41	-	-	-	-	-	-
Supply Boat	59.59	3.86	24.31	0.04	5.97	5.97	5.97	3,771.1
Emergency Response	-	-	-	-	-	-	-	-
Crew Boat	22.27	2.32	12.94	0.02	1.43	1.42	1.42	1,907.8
Pigging	-	0.13	-	-	-	-	-	-
Sumps/Tanks/Separators	-	1.86	-	-	-	-	-	-
Solvent Usage	-	6.90	-	-	-	-	-	-
Total	93.94	21.59	43.43	0.07	8.44	8.43	8.43	6,903.9

B. DAILY (lb/day)

Equipment Category	NO _x	ROC	CO	SO _x	PM	PM ₁₀	PM _{2.5}	GHG
Combustion - Engines	289.57	25.77	145.69	0.18	24.67	24.67	24.67	28,602.8
Combustion - Flare	0.46	0.39	2.52	0.25	0.14	0.14	0.14	796.0
Fugitive Components	-	129.96	-	-	-	-	-	-
Supply Boat	501.45	31.98	234.22	0.34	54.89	54.89	54.89	35,794.6
Emergency Response	-	-	-	-	-	-	-	-
Crew Boat	389.72	40.59	221.88	0.32	25.09	24.92	24.92	33,387.3
Pigging	-	0.13	-	-	-	-	-	-
Sumps/Tanks/Separators	-	44.75	-	-	-	-	-	-
Solvent Usage	-	55.23	-	-	-	-	-	-
Total	1,181.21	328.80	604.31	1.09	104.78	104.60	104.60	98,580.8

C. QUARTERLY (tpq)

Equipment Category	NO _x	ROC	CO	SO _x	PM	PM ₁₀	PM _{2.5}	GHG
Combustion - Engines	1.54	0.16	0.64	0.00	0.16	0.16	0.16	117.4
Combustion - Flare	2.39	2.01	12.99	1.29	0.70	0.70	0.70	329.1
Fugitive Components	-	5.93	-	-	-	-	-	-
Supply Boat	1.30	0.08	0.61	0.00	0.14	0.14	0.14	93.1
Emergency Response	0.26	0.02	0.14	0.00	0.01	0.01	0.01	21.2
Crew Boat	2.93	0.30	1.67	0.00	0.19	0.19	0.19	250.9
Pigging	-	0.00	-	-	-	-	-	-
Sumps/Tanks/Separators	-	2.04	-	-	-	-	-	-
Solvent Usage	-	2.52	-	-	-	-	-	-
Total	8.41	13.07	16.04	1.29	1.20	1.20	1.20	811.6

D. ANNUAL (tpy)

Equipment Category	NO _x	ROC	CO	SO _x	PM	PM ₁₀	PM _{2.5}	GHG
Combustion - Engines	2.89	0.31	1.10	0.00	0.31	0.31	0.31	196.8
Combustion - Flare	2.45	2.07	13.33	1.32	0.72	0.72	0.72	438.0
Fugitive Components	-	23.72	-	-	-	-	-	-
Supply Boat	2.61	0.17	1.22	0.00	0.29	0.29	0.29	186.1
Emergency Response	1.02	0.06	0.56	0.00	0.02	0.02	0.02	84.8
Crew Boat	11.69	1.22	6.66	0.01	0.75	0.75	0.75	1,001.6
Pigging	-	0.01	-	-	-	-	-	-
Sumps/Tanks/Separators	-	8.17	-	-	-	-	-	-
Solvent Usage	-	10.08	-	-	-	-	-	-
Total	20.66	45.80	22.87	1.34	2.09	2.09	2.09	1,907.4

1. The worst case supply boat emissions operating scenario is based on operation of the controlled M/V Ryan T main engines and M/V Santa Cruz generator and bow thruster engines.

2. The worst case crew boat emissions operating scenario is based on operation of the M/V Alan T using older Tier 2 controlled engines for all criteria pollutants except for CO (lb/hr) which is based on operation of the repowered M/V Alan T with Tier 3 controlled engines.

**Table 5.2
Dos Cuadras Platform C - Part70/PTO 9112-R6
Total Permitted Facility Emissions**

A. HOURLY (lb/hr)

Equipment Category	NO _x	ROC	CO	SO _x	PM	PM ₁₀	PM _{2.5}	GHG
Combustion - Engines	14.69	1.28	6.64	0.01	1.21	1.21	1.21	1,295.8
Combustion - Flare	0.03	0.03	0.16	0.02	0.01	0.01	0.01	51.5
Fugitive Components	-	3.56	-	-	-	-	-	-
Supply Boat	59.59	3.86	24.31	0.04	5.97	5.97	5.97	3,771.1
Emergency Response	-	-	-	-	-	-	-	-
Crew Boat	22.27	2.32	12.94	0.02	1.43	1.42	1.42	1,907.8
Pigging	-	0.24	-	-	-	-	-	-
Sumps/Tanks/Separators	-	0.00	-	-	-	-	-	-
Solvent Usage	-	9.76	-	-	-	-	-	-
Total	96.57	21.06	44.05	0.08	8.63	8.62	8.62	7,026.2

B. DAILY (lb/day)

Equipment Category	NO _x	ROC	CO	SO _x	PM	PM ₁₀	PM _{2.5}	GHG
Combustion - Engines	294.49	26.19	146.83	0.20	25.03	25.03	25.03	28,810.8
Combustion - Flare	0.72	0.61	3.91	0.39	0.21	0.21	0.21	1,236.6
Fugitive Components	-	85.54	-	-	-	-	-	-
Supply Boat	501.45	31.98	234.22	0.34	54.89	54.89	54.89	35,794.6
Emergency Response	-	-	-	-	-	-	-	-
Crew Boat	389.72	40.59	221.88	0.32	25.09	24.92	24.92	33,387.3
Pigging	-	0.24	-	-	-	-	-	-
Sumps/Tanks/Separators	-	0.07	-	-	-	-	-	-
Solvent Usage	-	78.11	-	-	-	-	-	-
Total	1,186.38	263.32	606.84	1.24	105.23	105.05	105.05	99,229.3

C. QUARTERLY (tpq)

Equipment Category	NO _x	ROC	CO	SO _x	PM	PM ₁₀	PM _{2.5}	GHG
Combustion - Engines	1.80	0.18	0.70	0.00	0.18	0.18	0.18	127.8
Combustion - Flare	2.40	2.02	13.05	1.30	0.71	0.71	0.71	349.2
Fugitive Components	-	3.90	-	-	-	-	-	-
Supply Boat	1.30	0.08	0.61	0.00	0.14	0.14	0.14	93.1
Emergency Response	0.26	0.02	0.14	0.00	0.01	0.01	0.01	21.2
Crew Boat	2.93	0.30	1.67	0.00	0.19	0.19	0.19	250.9
Pigging	-	0.00	-	-	-	-	-	-
Sumps/Tanks/Separators	-	0.00	-	-	-	-	-	-
Solvent Usage	-	3.56	-	-	-	-	-	-
Total	8.69	10.08	16.16	1.30	1.22	1.22	1.22	842.1

D. ANNUAL (tpy)

Equipment Category	NO _x	ROC	CO	SO _x	PM	PM ₁₀	PM _{2.5}	GHG
Combustion - Engines	3.15	0.33	1.16	0.00	0.33	0.33	0.33	207.2
Combustion - Flare	2.50	2.11	13.58	1.35	0.73	0.73	0.73	518.4
Fugitive Components	-	15.61	-	-	-	-	-	-
Supply Boat	2.61	0.17	1.22	0.00	0.29	0.29	0.29	186.1
Emergency Response	1.02	0.06	0.56	0.00	0.02	0.02	0.02	84.8
Crew Boat	11.69	1.22	6.66	0.01	0.75	0.75	0.75	1,001.6
Pigging	-	0.02	-	-	-	-	-	-
Sumps/Tanks/Separators	-	0.01	-	-	-	-	-	-
Solvent Usage	-	14.25	-	-	-	-	-	-
Total	20.97	33.78	23.18	1.36	2.13	2.12	2.12	1,998.2

1. The worst case supply boat emissions operating scenario is based on operation of the controlled M/V Ryan T main engines and M/V Santa Cruz generator and bow thruster engines.

2. The worst case crew boat emissions operating scenario is based on operation of the M/V Alan T using older Tier 2 controlled engines for all criteria pollutants except for CO (lb/hr) which is based on operation of the repowered M/V Alan T with Tier 3 controlled engines.

Platform Henry

Authority to Construct 15885

ATTACHMENT A IDS Tables

PERMIT POTENTIAL TO EMIT

	NO _x	ROC	CO	SO _x	PM	PM ₁₀	PM _{2.5}
lb/day	1,291.62	200.93	489.18	0.95	119.94	119.76	119.76
lb/hr							
TPQ							
TPY	25.47	20.44	24.21	1.34	2.55	2.55	2.55

FACILITY POTENTIAL TO EMIT

	NO _x	ROC	CO	SO _x	PM	PM ₁₀	PM _{2.5}
lb/day	1,291.62	200.93	469.18	0.95	119.94	119.76	119.76
lb/hr							
TPQ							
TPY	25.47	20.44	24.21	1.34	2.55	2.55	2.55

STATIONARY SOURCE POTENTIAL TO EMIT

	NO _x	ROC	CO	SO _x	PM	PM ₁₀	PM _{2.5}
lb/day	5,993.64	1,495.68	2,712.16	5.37	540.62	539.72	539.72
lb/hr							
TPQ							
TPY	115.78	200.81	118.72	6.77	11.49	11.46	11.46

Notes:

- (1) Emissions in these tables are from IDS.
- (2) Because of rounding, values in these tables shown as 0.00 are less than 0.005, but greater than zero.

Platform Hillhouse

Authority to Construct 15886

ATTACHMENT A IDS Tables

PERMIT POTENTIAL TO EMIT

	NO _x	ROC	CO	SO _x	PM	PM ₁₀	PM _{2.5}
lb/day		0.26					
lb/hr							
TPQ							
TPY		0.02					

FACILITY POTENTIAL TO EMIT

	NO _x	ROC	CO	SO _x	PM	PM ₁₀	PM _{2.5}
lb/day	1226.26	366.37	488.52	1.03	109.66	109.48	109.48
lb/hr							
TPQ							
TPY	27.24	52.85	24.38	1.36	2.57	2.56	2.56

STATIONARY SOURCE POTENTIAL TO EMIT

	NO _x	ROC	CO	SO _x	PM	PM ₁₀	PM _{2.5}
lb/day	5,993.64	1,495.68	2,712.16	5.37	540.62	539.72	539.72
lb/hr							
TPQ							
TPY	115.78	218.84	118.72	6.77	11.49	11.46	11.46

Notes:

- (1) Emissions in these tables are from IDS.
- (2) Because of rounding, values in these tables shown as 0.00 are less than 0.005, but greater than zero.

EXEMPT EMISSIONS UNITS (Form 1302-H)

APCD: Santa Barbara County Air Pollution Control District	> APCD USE ONLY < APCD IDS Processing ID:
COMPANY NAME: DCOR, LLC	SOURCE NAME: South County Dos Cuadras Stationary Source Platform A

Are you claiming any emitting activities to be insignificant? (See definition at bottom of page)

YES NO

I. ACTIVITIES CLAIMED TO BE INSIGNIFICANT (Attach supporting calculations)

Activity	Description of Activity/Emission Units	Potential to Emit for each Pollutant
Fuel Storage	Diesel Storage Tanks	0.10 tpy ROC
Maintenance	Surface Coating	0.13 tpy ROC
IC Engine	Air Compressor	8.03 tpy NO _x , 0.55 tpy ROC, 1.73 tpy CO, 0.00 tpy SO _x , 0.56 tpy PM, 0.53 tpy PM ₁₀ , 0.55 tpy PM _{2.5}

Insignificant activities are defined in APCD Rule 1301 (definitions). For an activity to be considered insignificant emissions cannot exceed 2 tons per year potential to emit (PTE) any criteria pollutants, and 0.5 tons per year for any regulated HAP.

Note: Insignificant activities are not exempt from Part 70 requirements/permits.

EXEMPT EMISSIONS UNITS (Form 1302-H)

APCD: Santa Barbara County Air Pollution Control District	> APCD USE ONLY < APCD IDS Processing ID:
COMPANY NAME: DCOR, LLC	SOURCE NAME: South County Dos Cuadras Stationary Source Platform B

Are you claiming any emitting activities to be insignificant? (See definition at bottom of page)

YES NO

I. ACTIVITIES CLAIMED TO BE INSIGNIFICANT (Attach supporting calculations)

Activity	Description of Activity/Emission Units	Potential to Emit for each Pollutant
Fuel Storage	Diesel Storage Tanks	0.10 tpy ROC
Maintenance	Surface Coating	0.13 tpy ROC
IC Engine	Air Compressor	8.03 tpy NOx, 0.55 tpy ROC, 1.73 tpy CO, 0.00 tpy SOx, 0.56 tpy PM, 0.53 tpy PM10, 0.55 tpy PM2.5

Insignificant activities are defined in APCD Rule 1301 (definitions). For an activity to be considered insignificant emissions cannot exceed 2 tons per year potential to emit (PTE) any criteria pollutants, and 0.5 tons per year for any regulated HAP.

Note: Insignificant activities are not exempt from Part 70 requirements/permits.

EXEMPT EMISSIONS UNITS (Form 1302-H)

APCD: Santa Barbara County Air Pollution Control District	> APCD USE ONLY < APCD IDS Processing ID:
COMPANY NAME: DCOR, LLC	SOURCE NAME: South County Dos Cuadras Stationary Source Platform C

Are you claiming any emitting activities to be insignificant? (See definition at bottom of page)

YES NO

I. ACTIVITIES CLAIMED TO BE INSIGNIFICANT (Attach supporting calculations)

Activity	Description of Activity/Emission Units	Potential to Emit for each Pollutant
Fuel Storage	Diesel Storage Tanks	0.10 tpy ROC
Maintenance	Surface Coating	0.13 tpy ROC

Insignificant activities are defined in APCD Rule 1301 (definitions). For an activity to be considered insignificant emissions cannot exceed 2 tons per year potential to emit (PTE) any criteria pollutants, and 0.5 tons per year for any regulated HAP.

Note: Insignificant activities are not exempt from Part 70 requirements/permits.

EXEMPT EMISSIONS UNITS (Form 1302-H)

APCD: Santa Barbara County Air Pollution Control District	> APCD USE ONLY < APCD IDS Processing ID:
COMPANY NAME: DCOR, LLC	SOURCE NAME: South County Dos Cuadras Stationary Source Platform Henry

Are you claiming any emitting activities to be insignificant? (See definition at bottom of page)

YES NO

I. ACTIVITIES CLAIMED TO BE INSIGNIFICANT (Attach supporting calculations)

Activity	Description of Activity/Emission Units	Potential to Emit for each Pollutant
Fuel Storage	Diesel Storage Tanks	0.10 tpy ROC
Maintenance	Surface Coating	0.13 tpy ROC
IC Engine	Air Compressor	8.03 tpy NOx, 0.55 tpy ROC, 1.73 tpy CO, 0.00 tpy SOx, 0.56 tpy PM, 0.53 tpy PM10, 0.55 tpy PM2.5

Insignificant activities are defined in APCD Rule 1301 (definitions). For an activity to be considered insignificant emissions cannot exceed 2 tons per year potential to emit (PTE) any criteria pollutants, and 0.5 tons per year for any regulated HAP.

Note: Insignificant activities are not exempt from Part 70 requirements/permits.

EXEMPT EMISSIONS UNITS (Form 1302-H)

APCD: Santa Barbara County Air Pollution Control District	> APCD USE ONLY < APCD IDS Processing ID:
COMPANY NAME: DCOR, LLC	SOURCE NAME: South County Dos Cuadras Stationary Source Platform Hillhouse

Are you claiming any emitting activities to be insignificant? (See definition at bottom of page)

YES NO

I. ACTIVITIES CLAIMED TO BE INSIGNIFICANT (Attach supporting calculations)

Activity	Description of Activity/Emission Units	Potential to Emit for each Pollutant
Fuel Storage	Diesel Storage Tanks	0.1 tpy ROC
Maintenance	Surface Coating	0.13 tpy ROC
IC Engine	Air Compressor	8.03 tpy NOx, 0.55 tpy ROC, 1.73 tpy CO, 0.00 tpy SOx, 0.56 tpy PM, 0.53 tpy PM10, 0.55 tpy PM2.5

Insignificant activities are defined in APCD Rule 1301 (definitions). For an activity to be considered insignificant emissions cannot exceed 2 tons per year potential to emit (PTE) any criteria pollutants, and 0.5 tons per year for any regulated HAP.

Note: Insignificant activities are not exempt from Part 70 requirements/permits.

COMPLIANCE PLAN (Form 1302-11)

APCD: <i>Santa Barbara County Air Pollution Control District</i>	> APCD USE ONLY < APCD IDS Processing ID:
COMPANY NAME: <i>DCOR, LLC</i>	SOURCE NAME: <i>Dos Cuadras – South County Stationary Source</i>

I. PROCEDURE FOR USING FORM 1302-1

* This form shall be submitted as part of the SBCAPCD's Regulation XIII Application. The Responsible Official shall identify the applicable federal requirement(s) to which the source is subject. In the Compliance Plan (Form 1302-1), a Responsible Official shall identify whether the source identified in the SBCAPCD's Regulation XIII Application currently operates in compliance with all applicable federal requirements.

II. APPLICABLE FEDERAL REQUIREMENTS

Regulatory Reference ¹	Applicable Federal Requirement ¹ Regulation Title ³	Affected Emission Unit	In compliance? (yes/no/exempt ²)	Effective Date ⁴
APCD Rule 301	<i>Circumvention</i>	<i>Entire Source</i>	Yes	2022
APCD Rule 302	<i>Visible Emissions</i>	<i>Flare and diesel-fired piston IC engines</i>	Yes	2022
APCD Rule 305	<i>Particulate Matter Concentration – Southern Zone</i>	<i>Flare and all IC engines.</i>	Yes	2022
APCD Rule 309	<i>Specific Contaminants</i>	<i>Combustion Units</i>	Yes	2022
APCD Rule 311	<i>Sulfur Content of Fuels</i>	<i>IC Engines</i>	Yes	2022
APCD Rule 317	<i>Organic Solvents</i>	<i>Maintenance/Wipe Cleaning</i>	Yes	2022
APCD Rule 322	<i>Metal Surface Coating Thinner and Reducer</i>	<i>Maintenance Operations</i>	Yes	2022
APCD Rule 323	<i>Architectural Coatings</i>	<i>Maintenance Operations</i>	Yes	2022
APCD Rule 324	<i>Disposal and Evaporation of Solvents</i>	<i>Maintenance/Wipe Cleaning</i>	Yes	2022
APCD Rule 325	<i>Crude Oil Production and Separation</i>	<i>Equipment used in the production, gathering, storage, processing and separation of oil and gas.</i>	Yes	2022
APCD Rule 331	<i>Fugitive Emissions Inspection and Maintenance</i>	<i>All components (valves, flanges, seals, compressors, and pumps) used to handle oil and gas.</i>	Yes	2022
APCD Rule 333	<i>Control of Emissions from Reciprocating Internal</i>	<i>IC Engines</i>	Yes	2022

Santa Barbara APCD, South County Dos Cuadras Stationary Source, Form 1302-I1

Applicable Federal Requirement ¹		Affected Emission Unit	In compliance? (yes/no/exempt ³)	Effective Date ⁴
Regulatory Reference ²	Regulation Title ²			
<i>APCD Rule 359</i>	<i>Flares and Thermal Oxidizers</i>	<i>Flare relief system</i>	Yes	2022
<i>APCD Rule 505 A, B1, D</i>	<i>Breakdown Conditions</i>	<i>All Emission Units</i>	Yes	2022
<i>APCD Rule 603</i>	<i>Emergency Episode Plans</i>	<i>Entire Source</i>	Yes	2022
<i>Regulation VIII</i>	<i>New Source Review</i>	<i>Entire Source</i>	Yes	2022
<i>Regulation XIII (Rules 1301-1305)</i>	<i>Part 70 Operating Permits</i>	<i>Entire Source</i>	Yes	2022

1 Review APCD SIP Rules, NSPS, NESHAPS, and MACT's.
 2 Regulatory Reference is the abbreviated citation (e.g. 40 CFR 60 Subpart 000, APCD Rule 325.F1) and Title is the prosaic title (e.g. NSPS Standards of Performance for Nonmetallic Mineral Processing Plants, Crude Oil Production and Separation, Inspection)
 3 If exempt from applicable federal requirement, include explanation for exemption.
 4 Indicate the date during the permit term that the applicable federal requirement will become effective for the emission unit.

Other Applicable Federal Requirements ⁵	Affected Emission Unit	In compliance?	Effective Date
<i>Permit Condition 1 (PC.1) Internal Combustion Engines</i>	<i>Pt. A</i> <i>4872 South Crane</i> <i>4873 North Crane</i> <i>102020 Emergency Power Generator</i> <i>110757 Portable Air Compressor</i> <i>Pt. B</i> <i>4886 South Crane</i> <i>4887 North Crane</i> <i>102098 Onan Power Generator</i> <i>110757 Portable Air Compressor</i> <i>Pt. C</i> <i>4923 South Crane</i> <i>4924 North Crane</i> <i>4925 Back-up Power Generator</i> <i>4926 Fire Water ICE Engine</i> <i>110757 Portable Air Compressor</i> <i>Pt. Henry</i> <i>4938 South Crane</i> <i>4939 North Crane</i> <i>4940 Emergency Power Generator</i> <i>110757 Portable Air Compressor</i> <i>Pt. Hillhouse</i> <i>4904 South Crane</i> <i>4905 North Crane</i> <i>4906 Emergency Power Generator</i> <i>4908 Emergency Fire Pump</i> <i>4907 Emergency generator powering drilling rigs</i> <i>110757 Portable Air Compressor</i>	Yes	2022

Santa Barbara APCD, South County Dos Cuadras Stationary Source, Form 1302-I1

Other Applicable Federal Requirements ⁵	Affected Emission Unit	In compliance?	Effective Date
<p><i>PC.2 Combustion Equipment - Flare</i></p> <p><i>Pt Hillhouse ATC/PTO 13202</i></p>	<p><i>Pt. A</i> <i>5493 Flare Relief System; 2,500 MMBtu/hr</i> <i>Pt. B</i> <i>5506 Flare Relief System; 2,500 MMBtu/hr</i> <i>Pt. C</i> <i>5519 Flare Relief System; 2,500 MMBtu/hr</i> <i>Pt. Henry</i> <i>5544 Flare Relief System; 2,500 MMBtu/hr</i> <i>Pt. Hillhouse</i> <i>112631 Flare Relief System; 2,500 MMBtu/hr</i></p>	<p><i>Yes</i></p>	<p><i>2022</i></p>
<p><i>PC.3 Fugitive Hydrocarbon Emissions Components</i></p>	<p><i>Pt. A</i> <i>102066 Valves/Connections/Other-Controlled</i> <i>102068 Valves/Connections/Other - Unsafe</i> <i>102070 Valves/Connections/Other-Controlled</i> <i>102071 Valves/Connections/Other - Unsafe</i> <i>Pt. B</i> <i>102165 Valves/Connections/Other-Controlled</i> <i>102166 Valves/Connections/Other - Unsafe</i> <i>102167 Valves/Connections/Other - Controlled</i> <i>102168 Valves/Connections/Other - Unsafe</i> <i>Pt. C</i> <i>102231 Valves/Connections/Other-Controlled</i> <i>102232 Valves/Connections/Other - Uncontrolled</i> <i>102233 Valves/Connections/Other - Controlled</i> <i>102234 Valves/Connections/Other - Uncontrolled</i> <i>Pt. Henry</i> <i>102344 Valves/Connections/Other-Controlled</i> <i>102345 Valves/Connections/Other - Unsafe</i> <i>102346 Valves/Connections/Other - Controlled</i> <i>102347 Valves/Connections/Other - Unsafe</i> <i>Pt. Hillhouse</i> <i>102459 Valves/Connections/Other-Controlled</i> <i>102460 Valves/Connections/Other - Uncontrolled</i> <i>102461 Valves/Connections/Other - Controlled</i> <i>102462 Valves/Connections/Other - Uncontrolled</i></p>	<p><i>Yes</i></p>	<p><i>2022</i></p>

Santa Barbara APCD, South County Dos Cuadras Stationary Source, Form 1302-11

Other Applicable Federal Requirements ⁵	Affected Emission Unit	In compliance?	Effective Date
PC.4 Crew and Supply Boats	<p><i>Pt A</i> 5498 Crew Boat Main Engines-Controlled 110622 Crew Boat Main Engines – Uncontrolled 5499 Crew Boat Auxiliary Engines 5494 Supply Boat Main Engines – Controlled 110621 Supply Boat Main Engines – Uncontrolled 5495 Supply Boat Auxiliary Engines 5496 Supply Boat Bow Thrusters 5497 Emergency Response Boat <i>Pt. B</i> 5511 Crew Boat Main Engines-Controlled 110883 Crew Boat Main Engines – Uncontrolled 5512 Crew Boat Auxiliary Engines 5507 Supply Boat Main Engines – Controlled 105145 Supply Boat Main Engines – Uncontrolled 5508 Supply Boat Auxiliary Engines 5509 Supply Boat Bow Thrusters 5510 Emergency Response Boat <i>Pt. C</i> 5524 Crew Boat Main Engines-Controlled 105239 Crew Boat Main Engines – Uncontrolled 5525 Crew Boat Auxiliary Engines 5520 Supply Boat Main Engines – Controlled 105238 Supply Boat Main Engines – Uncontrolled 5521 Supply Boat Auxiliary Engines 5522 Supply Boat Bow Thrusters 5523 Emergency Response Boat <i>Pt. Henry</i> 5549 Crew Boat Main Engines-Controlled 110627 Crew Boat Main Engines – Uncontrolled 5550 Crew Boat Auxiliary Engines 5545 Supply Boat Main Engines – Controlled 110628 Supply Boat Main Engines – Uncontrolled 5546 Supply Boat Auxiliary Engines 5547 Supply Boat Bow Thrusters 5548 Emergency Response Boat <i>Pt. Hillhouse</i> 5537 Crew Boat Main Engines-Controlled 105247 Crew Boat Main Engines – Uncontrolled 5538 Crew Boat Auxiliary Engines 5533 Supply Boat Main Engines – Controlled 105246 Supply Boat Main Engines – Uncontrolled 102465 Supply Boat Auxiliary Engines 5535 Supply Boat Bow Thrusters 5536 Emergency Response Boat</p>	Yes	2022

Santa Barbara APCD, South County Dos Cuadras Stationary Source, Form 1302-11

Other Applicable Federal Requirements ⁵	Affected Emission Unit	In compliance?	Effective Date
<p><i>PC.5 Pigging Equipment</i></p>	<p><i>Pt. A</i> 102044 Gas Pig Launcher 102045 Gas Pig Receiver 102043 Oil Pig Launcher 102046 Oil Pig Receiver <i>Pt. B</i> 102148 Gas Pig Launcher 102149 Gas Pig Receiver 102147 Oil Pig Launcher 102150 Oil Pig Receiver <i>Pt. C</i> 102215 Gas Pig Launcher 102214 Oil Pig Launcher <i>Pt. Henry</i> 102329 Gas Pig Launcher 102328 Oil Pig Launcher <i>Pt. Hillhouse</i> 102429 Gas Pig Launcher 102430 Gas Pig Receiver 102428 Oil Pig Launcher 102431 Oil Pig Receiver</p>	<p>Yes</p>	<p>2022</p>
<p><i>PC.6 Sumps/Tanks/Separators</i></p>	<p><i>Pt. A</i> 5500 Waste Oil Sump 5501 Floatation Cell Unit 5502 Skimmer Tank 5503 Wastewater Tank 102082 Slop Tank <i>Pt. B</i> 5513 Waste Oil Sump 5514 Floatation Cell Unit 5515 Skimmer Tank 5516 Wastewater Tank <i>Pt. C</i> 5526 Waste Oil Sump 5528 Skimmer Tank 5529 Wastewater Tank <i>Pt. Henry</i> 102350 Waste Water Sump Tank, secondary 102349 Waste Water Sump Tank, secondary 102351 Waste Overflow Tank, tertiary <i>Pt. Hillhouse</i> 5556 Floatation Cell Unit 8225 Floatation Cell Unit 5541 Wemco Surge Tank 5558 Settling Tank 102467 Sm. Drill Water Tank 102468 Mud Tank 5539 Horizontal Surge Tank 5540 Horizontal Surge Tank</p>	<p>Yes</p>	<p>2022</p>

Santa Barbara APCD, South County Dos Cuadras Stationary Source, Form 1302-11

Other Applicable Federal Requirements ⁵	Affected Emission Unit	In compliance?	Effective Date
PC.7 Solvent Usage	Pt. A 110788 Cleaning/Degreasing Pt. B 110882 Cleaning/Degreasing Pt. C 111121 Cleaning/Degreasing Pt. Henry 111852 Cleaning/Degreasing Pt. Hillhouse 111861 Cleaning/Degreasing	Yes	2022
PC.8 Facility Throughput Limitations	Entire Source	Yes	2022
PC.9 Produced Gas	Entire Source	Yes	2022
PC.10 Diesel IC Engines – Particulate Matter Emissions	IC Engines	Yes	2022
PC.11 Abrasive Blasting Equipment	Entire Source	Yes	2022
PC.12 Process Monitoring Systems – Operation and Maintenance	Entire Source	Yes	2022
PC.13 Source Testing	As specified in Permit Conditions	Yes	2022
PC.14 Process Stream Sampling and Analysis	As specified in Permit Conditions	Yes	2022
⁵ All environmentally significant permit conditions -- such as emission, operation, and throughput limitations or compliance monitoring conditions associated with such limitations -- listed in all authority to construct (ATC) permits issued to the Part 70 source are also applicable requirements.			

*** If more than one page is used, please ensure that "Santa Barbara APCD", stationary source name and "Form 1302-11" appear on each page. ***

COMPLIANCE PLAN (Form 1302-I2)

APCD: Santa Barbara County Air Pollution Control District	> APCD USE ONLY < APCD IDS Processing ID:
COMPANY NAME: DCOR, LLC	SOURCE NAME: South County Dos Cuadras Stationary Source

III. COMPLIANCE CERTIFICATION

Under penalty of perjury, I certify the following:

Based on information and belief formed after reasonable inquiry, the source identified in this application will continue to comply with the applicable federal requirement(s) with which the source is in compliance identified in form 1302-I1;

Based on information and belief formed after reasonable inquiry, the source identified in this application will comply with the future-effective applicable federal requirement(s) identified in form 1302-I1, on a timely basis¹;

Based on information and belief formed after reasonable inquiry, the source identified in this application is not in compliance with the applicable federal requirement(s), identified in form 1302-I1, and I have attached a compliance plan schedule.²



 Signature of Responsible Official

12.19.2023

 Date

1. Unless a more detailed schedule is expressly required by the applicable federal requirement.
2. At the time of expected permit issuance, if the source expects to be out of compliance with an applicable federal requirement, the applicant is required to provide a compliance schedule with this application, with the following exception. A source which is operating under a variance that is effective for less than 90 days need not submit a Compliance Schedule. For sources operating under a variance, which is in effect for more than 90 days, the Compliance Schedule is the schedule that was approved as part of the variance granted by the hearing board.

The compliance schedule shall contain a schedule of remedial measures, including an enforceable sequence of actions with milestones, leading to compliance with this applicable federal requirement. For sources operating under a variance, the compliance schedule is part of the variance granted by the hearing board. The compliance schedule shall resemble, and be at least as stringent as that contained in any judicial consent decree or administrative order to which the source is subject. For sources not operating under a variance, consult the Air Pollution Control Officer regarding procedures for obtaining a compliance schedule.

CERTIFICATION STATEMENT (Form 1302-M)

APCD: Santa Barbara County Air Pollution Control District	> APCD USE ONLY <
COMPANY NAME: DCOR, LLC	APCD IDS PROCESSING ID: SOURCE NAME: South County Dos Cuadras Stationary Source

Identify, by checking off below, the forms and attachments that are part of your application. If the application contains forms or attachments that are not identified below, please identify these attachments in the blank space provided below. Review the instructions if you are unsure of the forms and attachments that need to be included in a complete application.

Forms included with application

- Stationary Source Summary Form
- Total Stationary Source Emission For
- Compliance Plan Form
- Compliance Plan Certification Form
- Exempt Equipment Form
- Certification Statement Form

List other forms or attachments

[] check here if additional forms listed on back

Attachments included with application

- ___ Description of Operating Scenarios
- ___ Sample emission calculations
- ___ Fugitive emission estimates
- ___ List of Applicable requirements
- ___ Discussion of units out of compliance with applicable federal requirements and, if required, submit a schedule of Compliance
- ___ Facility schematic showing emission points
- ___ NSR Permit
- ___ PSD Permit
- ___ Compliance Assurance monitoring protocols
- ___ Risk management verification per 112(r)

I certify under penalty of law, based on information and belief formed after reasonable inquiry, that the information contained in this application, composed of the forms and attachments identified above, are true, accurate, and complete.

I certify that I am the responsible official, as defined in SBCAPCD's Regulation XIII, Rule 1301 or USEPA's 40 CFR Part 70.

12-19-2023

Signature of Responsible Official Date

Print Name of Responsible Official: Robert L. Garcia

Title of Responsible Official and Company Name: Vice President - Facilities & Infrastructure, DCOR, LLC