



air pollution control district
SANTA BARBARA COUNTY

January 25, 2022

Mr. Vindi Ndulute
Imerys Filtration Minerals, Inc.
2500 Miguelito Road
Lompoc, CA 93436

FID: 00012
Permit: P7R 05840 R7
SSID: 01735

Re: Part 70 Permit Renewal / Reevaluation Application 05840 R7

Dear Mr. Ndulute:

On January 25, 2022 the Santa Barbara County Air Pollution Control District (District) determined that your application for Part 70 Permit Renewal / Reevaluation (PT-70/Reeval) No. 05840 R7 for the facility at 2500 Miguelito Road in Lompoc was complete. The District will make a decision to either issue or deny a permit for the application within 180 days from the completeness date or 180 days after lead agency approval of the project, whichever time period is longer.

Please be advised that proceeding with the construction of your project without an PT-70/Reeval permit violates District Rule 201 and may result in penalties.

Please include the Facility Identification (FID) and Permit numbers shown above on all correspondence regarding this permit application. If you have any questions, please call me at (805) 961-8888.

Sincerely,

William Sarraf, Division Supervisor
Engineering Division

cc: Imerys Filtration Minerals, Inc. 00012 Project File
Engr Chron File
Larry Rennacker

\\sbcapcd.org\shares\Groups\ENGR\WP\CELITE\Permits\Part70 Permits\Part 70 PTO 5840 (2022)\PT-70-Reeval 05840 R7 - ATC
Completeness - 1-25-2022



IMERYS

Imerys Filtration Minerals, Inc

December 07, 2021

Mr. Larry Rennacker
Engineering and Compliance Division
Santa Barbara County APCD
260 N. San Antonio Road, Suite A
Santa Barbara, CA 93110-1315

RE: Lompoc-Imerys Stationary Source, FID 00012, SSID 1735
Title V Renewal Application

Mr. Rennacker:

Imerys Filtration Minerals, Inc. (Imerys) is submitting the enclosed application for Title V Renewal of the *Lompoc-Imerys* stationary source. The current permit was issued June 12, 2019, and as required by Rule 1304.D.1.a.v., this application is being submitted two years and six months after the date of issuance of the current permit, by no later than December 12, 2021.

This application includes completed APCD-01 General Permit Application Form, as well as the Title V application forms 1302-A1/A2, -B, -H, -I1/I2, and -M.

Please do not hesitate to contact me at 805-737-2440 with questions.

Sincerely,

Vindi Ndulute
EHS Manager

Enclosure



General Permit Application Form -01

Santa Barbara County Air Pollution Control District
260 N. San Antonio Road, Suite A
Santa Barbara, CA 93110-1315

1. APPLICATION TYPE (check all that apply):

- Authority to Construct (ATC) Transfer of Owner/Operator (use Form -01T)
 Permit to Operate (PTO) Emission Reduction Credits
 ATC Modification Increase in Production Rate or Throughput
 PTO Modification Decrease in Production Rate or Throughput
 Other (Specify)

Previous ATC/PTO Number (if known)

- Yes No Are Title 5 Minor Modification Forms Attached? (this applies to Title 5 sources only and applies to all application types except ATCs and Emission Reduction Credits). Complete Title 5 Form -1302 A1/A2, B, and M. Complete Title 5 Form -1302 C1/C2, D1/D2, E1/E2, F1/F2, G1/G2 as appropriate. <http://www.ourair.org/wp-content/uploads/t5-forms.pdf>

Mail or email the completed application to the APCD's Engineering Division at the address listed above or permits@sbcapcd.org.

2. FILING FEE:

A \$431 application filing fee must be included with each application. The application filing fee is COLA-adjusted every July 1st. Please ensure you are remitting the correct current fee (the current fee schedule is available on the APCD's webpage at: <http://www.ourair.org/district-fees>). This filing fee will not be refunded or applied to any subsequent application. Payment may also be made by credit card by submitting the Credit Card Authorization Form found here <https://www.ourair.org/wp-content/uploads/apcd-01c.pdf> via mail or calling 805-961-8823 to pay via phone.

Do not submit the Credit Card Authorization Form via email.

- 3. IS YOUR PROJECT'S PROPERTY BOUNDARY LOCATED OR PROPOSED TO BE LOCATED WITHIN 1,000 FEET FROM THE OUTER BOUNDARY OF A SCHOOL?** If yes, and the project results in an emissions increase, submit a completed Form -03 (*School Summary Form*) <http://www.ourair.org/wp-content/uploads/apcd-03.pdf> Yes No

If yes, provide the name of school(s)

Address of school(s)

City

Zip Code

- 4. DOES YOUR APPLICATION CONTAIN CONFIDENTIAL INFORMATION?** Yes No

If yes, please submit with a redacted duplicate application which shall be a public document. In order to be protected from disclosure to the public, all information claimed as confidential shall be submitted in accordance with APCD Policy & Procedure 6100-020 (*Handling of Confidential Information*): <http://www.ourair.org/wp-content/uploads/6100-020.pdf>, and meet the criteria of CA Govt Code Sec 6254.7. Failure to follow required procedures for submitting confidential information, or to declare it as confidential at the time of application, shall be deemed a waiver by the applicant of the right to protect such information from public disclosure. *Note: Part 70 permit applications may contain confidential information in accordance with the above procedures, however, the content of the permit documents must be public (no redactions).*

FOR APCD USE ONLY				DATE STAMP
FID	00012	Permit No.	PT-70/Reeval 5840-R7	Rec'vd 12/7/2021
Project Name	Imerys Filtration Minerals, Inc.			
Filing Fee	\$431	202.E? YES / NO		

Billed Imerys 510000/205129

5. COMPANY/CONTACT INFORMATION:

Owner Info		<input checked="" type="radio"/> Yes <input type="radio"/> No	Use as Billing Contact?
Company Name	Imerys Filtration Minerals, Inc.		
Doing Business As			
Contact Name	Vindi Ndulute	Position/Title	EHS Manager
Mailing Address	2500 Miguelito Road		
City	Lompoc	State	CA Zip Code 93436
Telephone	805-737-2440	Cell	
		Email	vindi.ndulute@imerys.com

Operator Info		<input type="radio"/> Yes <input checked="" type="radio"/> No	Use as Billing Contact?
Company Name	Imerys Filtration Minerals, Inc.		
Doing Business As			
Contact Name	Vindi Ndulute	Position/Title	EHS Manager
Mailing Address	2500 Miguelito Road		
City	Lompoc	State	CA Zip Code 93436
Telephone	805-737-2440	Cell	
		Email	vindi.ndulute@imerys.com

Authorized Agent Info*		<input type="radio"/> Yes <input type="radio"/> No	Use as Billing Contact?
Company Name			
Doing Business As			
Contact Name		Position/Title	
Mailing Address			
City		State	
Telephone		Cell	
		Email	

*Use this section if the application is not submitted by the owner/operator. Complete APCD Form -01A (<http://www.ourair.org/wp-content/uploads/apcd-01a.pdf>). Owner/Operator information above is still required.

SEND PERMITTING CORRESPONDENCE TO (check all that apply):	
<input checked="" type="checkbox"/> Owner	<input type="checkbox"/> Operator
<input type="checkbox"/> Authorized Agent	<input type="checkbox"/> Other (attach mailing information)

6. GENERAL NATURE OF BUSINESS OR AGENCY:

Diatomaceous earth mineral extraction and processing

7. EQUIPMENT LOCATION (Address):

Specify the street address of the proposed or actual equipment location. If the location does not have a designated address, please specify the location by cross streets, or lease name, UTM coordinates, or township, range, and section.

Equipment Address	2500 Miguelito Road		
City	Lompoc	State	CA
		Zip Code	93436
Work Site Phone	+1 (805) 737-2440		

- Incorporated (within city limits)
 Unincorporated (outside city limits)
 Used at Various Locations

Assessors Parcel No(s):

8. PROJECT DESCRIPTION:

(Describe the equipment to be constructed, modified and/or operated or the desired change in the existing permit. Attach a separate page if needed):

Imerys is applying for the Part 70 permit renewal of PTO 5840 for the Lompoc-Imerys stationary source, SSID 1735, FID 0012.

9. DO YOU REQUIRE A LAND USE PERMIT OR OTHER LEAD AGENCY PERMIT FOR THE PROJECT DESCRIBED IN THIS APPLICATION?: Yes No

A. If yes, please provide the following information

Agency Name	Permit #	Phone #	Permit Date

* The lead agency is the public agency that has the principal discretionary authority to approve a project. The lead agency is responsible for determining whether the project will have a significant effect on the environment and determines what environmental review and environmental document will be necessary. The lead agency will normally be a city or county planning agency or similar, rather than the Air Pollution Control District.

B. If yes, has the lead agency permit application been deemed complete and is a copy of their completeness letter attached?

- Yes No

Please note that the APCD will not deem your application complete until the lead agency application is deemed complete.

C. If the lead agency permit application has not been deemed complete, please explain.

D. A copy of the final lead agency permit or other discretionary approval by the lead agency may be requested by the APCD as part of our completeness review process.

10. PROJECT STATUS:

- A. Date of Equipment Installation Existing permitted equipment

- B. Have you been issued a Notice of Violation (NOV) for not obtaining a permit for this equipment/modification *and/or* have you installed this equipment without the required APCD permit(s)? If yes, the application filing is double per Rule 210. Yes No

- C. Is this application being submitted due to the loss of a Rule 202 exemption? Yes No


- D. Will this project be constructed in multiple phases? If yes, attach a separate description of the nature and extent of each project phase, including the associated timing, equipment and emissions. Yes No

- E. Is this application also for a change of owner/operator? If yes, please also include a completed APCD Form -01T. Yes No

11. APPLICANT/PREPARER STATEMENT:

The person who prepares the application also must sign the permit application. The preparer may be an employee of the owner/operator or an authorized agent (contractor/consultant) working on behalf of the owner/operator (an *Authorized Agent Form -01A* is required).

I certify pursuant to H&SC Section 42303.5 that all information contained herein and information submitted with this application is true and correct.

 Signature of application preparer	Dec 06, 2021 Date
Vindi Ndulute Print name of application preparer	Imerys Filtration Minerals, Inc. Employer name

12. APPLICATION CHECKLIST (*check all that apply*)

- Application Filing Fee (Fee = \$431. The application filing fee is COLA adjusted every July 1st. Please ensure you are remitting the current fee.) As a convenience to applicants, the APCD will accept credit card payments. If you wish to use this payment option, please complete a *Credit Card Form-01C* <https://www.ourair.org/wp-content/uploads/apcd-01c.pdf> and submit it via mail or call 805-961-8823 to pay over the phone. **Do not submit the Credit Card Form-01C via email.**

- Existing permitted sources may request that the filing fee be deducted from their current reimbursable deposits by checking this box. Please deduct the filing fee from my existing reimbursement account.

- Form -01T (*Transfer of Owner/Operator*) attached if this application also addresses a change in owner and/or operator status from what is listed on the current permit. <http://www.ourair.org/wp-content/uploads/apcd-01t.pdf>

- Form -03 (*School Summary Form*) attached if the project's property boundary is within 1,000 feet of the outer boundary of a school (k-12) and the project results in an emissions increase. <http://www.ourair.org/wp-content/uploads/apcd-03.pdf>

- Information required by the APCD for processing the application as identified in APCD Rule 204 (*Applications*), the APCD's *General APCD Information Requirements List* (<https://www.ourair.org/wp-content/uploads/gen-info.pdf>), and any of the APCD's Process/Equipment Summary Forms (<http://www.ourair.org/permit-applications>) that apply to the project.

- Form -01A (*Authorized Agent Form*) attached if this application was prepared by and/or if correspondence is requested to be sent to an Authorized Agent (e.g., contractor or consultant). This form must accompany each application. <http://www.ourair.org/wp-content/uploads/apcd-01a.pdf>

- Confidential Information submitted according to APCD Policy & Procedure 6100-020. (*Failure to follow Policy and Procedure 6100-020 is a waiver of right to claim information as confidential.*)

13. NOTICE OF CERTIFICATION:

All applicants must complete the following Notice of Certification. This certification must be signed by the Authorized Company Representative representing the owner/operator. Signatures by Authorized Agents will not be accepted.

NOTICE of CERTIFICATION

I, , am employed by or represent
Type or Print Name of Authorized Company Representative

Type or Print Name of Business, Corporation, Company, Individual, or Agency

(hereinafter referred to as the applicant), and certify pursuant to H&SC Section 42303.5 that all information contained herein and information submitted with this application is true and correct and the equipment listed herein complies or can be expected to comply with said rules and regulations when operated in the manner and under the circumstances proposed. If the project fees are required to be funded by the cost reimbursement basis, as the responsible person, I agree that I will pay the Santa Barbara County Air Pollution Control District the actual recorded cost, plus administrative cost, incurred by the APCD in the processing of the application within 30 days of the billing date. If I withdraw my application, I further understand that I shall inform the APCD in writing and I will be charged for all costs incurred through closure of the APCD files on the project.

For applications submitted for Authority to Construct, modifications to existing Authority to Construct, and Authority to Construct/Permit to Operate permits, I hereby certify that all major stationary sources in the state and all stationary sources in the air basin which are owned or operated by the applicant, or by an entity controlling, controlled by, or under common control with the applicant, are in compliance, or are on approved schedule for compliance with all applicable emission limitations and standards under the Clean Air Act (42 USC 7401 *et seq.*) and all applicable emission limitations and standards which are part of the State Implementation Plan approved by the Environmental Protection Agency.

Completed By: Title:

Date: Phone:

Signature of Authorized Company Representative

**PLEASE NOTE THAT FAILURE TO COMPLETELY PROVIDE ALL REQUIRED INFORMATION OR FEES WILL
RESULT IN YOUR APPLICATION BEING RETURNED OR DEEMED INCOMPLETE.**

STATIONARY SOURCE SUMMARY

(Form 1302-A2)

APCD: Santa Barbara County Air Pollution Control District	> APCD USE ONLY < APCD IDS Processing ID:
COMPANY NAME: Imerys Filtration Minerals, Inc.	SOURCE NAME: Imerys Filtration Minerals, Inc. - Lompoc Plant

II. TYPE OF PERMIT ACTION

	CURRENT PERMIT (permit number)	EXPIRATION (date)
<input type="checkbox"/> Initial SBCAPCD's Regulation XIII Application		
<input checked="" type="checkbox"/> Permit Renewal	PTO 5840-R6	June 12, 2022
<input type="checkbox"/> Significant Permit Revision*		
<input type="checkbox"/> Minor Permit Revision*		
<input type="checkbox"/> Administrative Amendment		

III. DESCRIPTION OF PERMIT ACTION

1. Does the permit action requested involve: a: Portable Source Voluntary Emissions Caps
 Acid Rain Source Alternative Operating Scenarios
 Source Subject to MACT Requirements [Section 112]

b: None of the options in 1.a. are applicable

2. Is source operating under a Title V Program Compliance Schedule? Yes No

3. For permit modifications, provide a general description of the proposed permit modification:

Imerys is applying for the Part 70 permit renewal of PTO 5840 for the *Lompoc-Imerys* stationary source, SSID 1735, FID 0012.

Imerys requests that the following permits and complete PTO applications be included in the permit renewal:

- PTO 14848
- PTO 15077-01
- PTO 15538
- PTO 15683
- PTO 15176
- PTO 5840-12

* Requires APCD-approved NSR permit prior to a permit revision submittal

TOTAL STATIONARY SOURCE EMISSIONS (Form 1302-B)

APCD: Santa Barbara County Air Pollution Control District	> APCD USE ONLY < APCD IDS Processing ID:
COMPANY NAME: Imerys Filtration Minerals, Inc.	SOURCE NAME: Imerys Filtration Minerals, Inc. - Lompoc Plant

I. TOTAL STATIONARY SOURCE EMISSIONS

Provide a brief description of operating scenario:

Imerys operates diatomaceous earth mining and processing facilities. Ore is processed into powders of various grades. Wet diatomaceous earth crude is surface mined, crushed, milled and dried and/or calcined at high temperatures. The dried product is classified into a variety of grades and bagged or bulk loaded for shipment. Specialized wet and dry processing occurs at smaller scales. The primary fuel burning scenario for all fuel burning equipment is PUC gas.

POLLUTANT* (name)	EMISSIONS (tons per year)	PRE-MODIFICATION EMISSIONS (tons per year)	EMISSIONS CHANGE (tons per year)
Imerys requests incorporation of PTE as expressed in the following active permits with new emissions issued since to the last reevaluation of PTO 5840: PTO 14848 PTO 15077-01 PTO 15538 PTO 15683 PTO 15176 PTO 5840-12			

* Emissions for all pollutants for which the source is major and for all NSPS/MACT-regulated air pollutants must be reported. HAP emissions must be determined, and those exceeding one ton per year from any emission unit category must also be quantified; if less than one ton per year, just list the HAPs emitted by name.

**INSIGNIFICANT ACTIVITIES/EMISSIONS UNITS
 (Form 1302-H)**

APCD: Santa Barbara County Air Pollution Control District	> APCD USE ONLY < APCD IDS PROCESSING ID:
COMPANY NAME: Imerys Filtration Minerals, Inc.	SOURCE NAME: Imerys Filtration Minerals, Inc. - Lompoc Plant

Are you claiming any emitting activities to be insignificant? (See definition at bottom of page)

YES X NO

I. ACTIVITIES CLAIMED TO BE INSIGNIFICANT (Attach supporting calculations)

Activity	Description of Activity/Emission Units	Potential to Emit for each Pollutant
Please see PTO 5840-R6, Section 10.4. Imerys will review with the District to ensure this list represents current operations.		

Insignificant activities are defined in APCD Rule 1301 (definitions). For an activity to be considered insignificant emissions cannot exceed 2 tons per year potential to emit (PTE) any criteria pollutants, and 0.5 tons per year for any regulated HAP.

Note: Insignificant activities are not exempt from Part 70 requirements/permits.

COMPLIANCE PLAN (Form 1302-I1)

APCD: Santa Barbara County Air Pollution Control District	> APCD USE ONLY < APCD IDS PROCESSING ID:
COMPANY NAME: Imerys Filtration Minerals, Inc.	SOURCE NAME: Imerys Filtration Minerals, Inc. - Lompoc Plant

I. PROCEDURE FOR USING FORM 1302-I

☞ This form shall be submitted as part of the SBCAPCD's Regulation XIII Application. The Responsible Official shall identify the applicable federal requirement(s) to which the source is subject. In the Compliance Plan (Form 1302-I), a Responsible Official shall identify whether the source identified in the SBCAPCD's Regulation XIII Application currently operates in compliance with all applicable federal requirements.

II. APPLICABLE FEDERAL REQUIREMENTS

Applicable Federal Requirement ¹		Affected Emission Unit	In compliance? (yes/no/exempt ³)	Effective Date ⁴
Regulatory Reference ²	Regulation Title ²			
APCD Rule 301	Circumvention	Entire Source	Yes	In Effect
APCD Rule 302	Visible Emissions	Entire Source	Yes	In Effect
APCD Rule 303	Nuisance	Entire Source	Yes	In Effect
APCD Rule 304	PM Concentration	PM Sources	Yes	In Effect
APCD Rule 306	Dust and Fumes – North Zone	Entire Source	Yes	In Effect
APCD Rule 309	Specific Contaminants	Entire Source	Yes	In Effect
APCD Rule 311	Sulfur Content of Fuel	Combustion Units	Yes	In Effect
APCD Rule 317	Organic Solvents	Emission units using solvents	Yes	In Effect
APCD Rule 321	Solvent Cleaning	Emission units using solvents	Yes	In Effect
APCD Rule 322	Metal Surface Coating Thinner and Reducer	Emission units using solvents	Yes	In Effect
APCD Rule 323.I	Architectural Coatings	Maintenance and surface coating operations	Yes	In Effect
APCD Rule 324	Disposal and Evaporation of Solvents	Emission units using solvents	Yes	In Effect
APCD Rule 333	Control of Emissions from Reciprocating Internal Combustion Engines	Internal combustion engines	Yes	In Effect
APCD Rule 339	Motor Vehicle and Mobile Equipment Coating Operations	Solvent and coating operations.	Yes	In Effect
APCD Rule 342	Boilers, Steam Generators, and Process Heaters	Boilers, steam generators, and process heaters 5 MMBtu/hr and greater	Yes	In Effect
APCD Rule 353	Adhesives and Sealants	Emission units using adhesives and sealants	Yes	In Effect

Applicable Federal Requirement ¹		Affected Emission Unit	In compliance? (yes/no/exempt ³)	Effective Date ⁴
Regulatory Reference ²	Regulation Title ²			
APCD Rule 360	Boilers, Water Heaters, and Process Heaters	Boilers, water heaters, and process heaters 0.075 – 2.000 MMBtu/hr	Yes	In Effect
APCD Rule 361	Boilers, Water Heaters, and Process Heaters	Boilers, water heaters, and process heaters between 2.000 – 5.000 MMBtu/hr	Yes	In Effect
APCD Rule 505 A, B1, D	Breakdown Conditions	All emission units	Yes	In Effect
APCD Rule 603	Emergency Episode Plan	Entire Source	Yes	In Effect
Regulation VIII	New Source Review	All emission units	Yes	In Effect
Regulation XIII	Part 70 Operating Permits	All emission units	Yes	In Effect
¹ Review APCD SIP Rules, NSPS, NESHAPS, and MACTs. ² Regulatory Reference is the abbreviated citation (e.g. 40 CFR 60 Subpart OOO, APCD Rule 325.H) and Title is the prosaic title (e.g. NSPS Standards of Performance for Nonmetallic Mineral Processing Plants, Crude Oil Production and Separation, Inspection) ³ If exempt from applicable federal requirement, include explanation for exemption. ⁴ Indicate the date during the permit term that the applicable federal requirement will become effective for the emission unit.				

Other Applicable Federal Requirements ⁵	Affected Emission Unit	In compliance?	Effective Date
Permit Condition (PC).1 IC Engines	IC Engines 8069, 391449, 8919, and 387654	Yes	In Effect
PC.2 Combustion Equipment – Boilers	Boilers 81 and 82	Yes	In Effect
PC.3 Combustion Equipment – Silicates Dryers External Combustion Units	Dryers 143 and 140	Yes	In Effect
PC.4 Combustion Equipment – Pellet Plant Dryer and Kiln	5843, 5844	Yes	In Effect
PC.5 Combustion Equipment – Line 7 Kiln and Furnace	103370, 109857	Yes	In Effect
PC.6 Baghouses	Baghouse sources	Yes	In Effect
PC.7 Material Handling Equipment	Material handling equipment subject to NSPS Subpart OOO, not including Mobile Plant	Yes	In Effect
PC.8 Rotoclone	Chromosorb Rotoclone 150	Yes	In Effect
PC.9 Mobile Plant	Mobile Plant Equipment	Yes	In Effect
PC.10 Solvent Cleaning and Degreasing	Cleaning/Degreasing 8043	Yes	In Effect
PC.11 Equipment Throughput Limitations	Equipment listed in Table 9.8	Yes	In Effect
PC.12 and Celpure PC.9 Source Testing	ICEs, External combustion units, baghouses, rotoclone, and Venturi Scrubber/Packed Bed Tower	Yes	In Effect
PC.13 Offsite Fugitive Dust Monitoring	Imerys mining area	Yes	In Effect
PC.14 and Celpure PC.12 40 CFR Part 64 Compliance Assurance Monitoring (CAM)	Emission units identified in PTO 5840 Section 4.11.3 and Part 2 Section 4.8.2	Yes	In Effect
PC.1 Celpure Baghouses	Baghouse Sources	Yes	In Effect

Other Applicable Federal Requirements ⁵	Affected Emission Unit	In compliance?	Effective Date
PC.2 Celpure Scrubbers	Celpure Scrubbers 106243 and 106242	Yes	In Effect
PC.3 Celpure Combustion Equipment	8921, 8920, 8922, 8923	Yes	In Effect
PC.4 Material Handling and Processing Equipment Emissions	Equipment listed in subject condition.	Yes	In Effect
PC.5 Packing Stations	106255, 108405	Yes	In Effect
PC.6 Research and Development	Celpure R&D	Yes	In Effect
PC.7 Celpure Internal Combustion Engines	103521	Yes	In Effect
⁵ All environmentally significant permit conditions -- such as emission, operation, and throughput limitations or compliance monitoring conditions associated with such limitations -- listed in all authority to construct (ATC) permits issued to the Part 70 source are also applicable requirements.			

*** If more than one page is used, please ensure that "Santa Barbara APCD", stationary source name and "Form 1302-11" appear on each page. ***

COMPLIANCE PLAN (Form 1302-I2)

APCD: Santa Barbara County Air Pollution Control District	> APCD USE ONLY < APCD IDS PROCESSING ID:
COMPANY NAME: Imerys Filtration Minerals, Inc.	SOURCE NAME: Imerys Filtration Minerals, Inc. - Lompoc Plant

III. COMPLIANCE CERTIFICATION

Under penalty of perjury, I certify the following:

- Based on information and belief formed after reasonable inquiry, the source identified in this application will continue to comply with the applicable federal requirement(s) with which the source is in compliance identified in form 1302-I1;**

- Based on information and belief formed after reasonable inquiry, the source identified in this application will comply with the future-effective applicable federal requirement(s) identified in form 1302-I1, on a timely basis¹;**

- Based on information and belief formed after reasonable inquiry, the source identified in this application is not in compliance with the applicable federal requirement(s), identified in form 1302-I1, and I have attached a compliance plan schedule.²**



Signature of Responsible Official

12/7/21

Date

1. Unless a more detailed schedule is expressly required by the applicable federal requirement.
2. At the time of expected permit issuance, if the source expects to be out of compliance with an applicable federal requirement, the applicant is required to provide a compliance schedule with this application, with the following exception. A source which is operating under a variance that is effective for less than 90 days need not submit a Compliance Schedule. For sources operating under a variance, which is in effect for more than 90 days, the Compliance Schedule is the schedule that was approved as part of the variance granted by the hearing board.

The compliance schedule shall contain a schedule of remedial measures, including an enforceable sequence of actions with milestones, leading to compliance with this applicable federal requirement. For sources operating under a variance, the compliance schedule is part of the variance granted by the hearing board. The compliance schedule shall resemble, and be at least as stringent as that contained in any judicial consent decree or administrative order to which the source is subject. For sources not operating under a variance, consult the Air Pollution Control Officer regarding procedures for obtaining a compliance schedule.

CERTIFICATION STATEMENT (Form 1302-M)

APCD: Santa Barbara County Air Pollution Control District	> APCD USE ONLY < APCD IDS PROCESSING ID:
COMPANY NAME: Imerys Filtration Minerals, Inc.	SOURCE NAME: Imerys Filtration Minerals, Inc. - Lompoc Plant

Identify, by checking off below, the forms and attachments that are part of your application. If the application contains forms or attachments that are not identified below, please identify these attachments in the blank space provided below. Review the instructions if you are unsure of the forms and attachments that need to be included in a complete application.

Forms included with application:

Stationary Source Summary Forms
 Total Stationary Source Emission Forms
 Compliance Plan Form
 Compliance Plan Certification Form
 Exempt Equipment Form
 Certification Statement Form

List other forms or attachments:

[] Check here if additional forms are listed on the back

Attachments included with application:

Description of Operating Scenarios
 Sample Emissions Calculations
 Fugitive Emission Estimates
 List of Applicable Requirements
 Discussion of units out of compliance with applicable federal requirements and, if required, submit a Schedule of Compliance
 Facility schematic showing emission points
 NSR Permit
 PSD Permit
 Compliance Assurance monitoring protocols
 Risk management verification per 112(r)

I certify under penalty of law, based on information and belief formed after reasonable inquiry, that the information contained in this application, composed of the forms and attachments identified above, are true, accurate, and complete.

I certify that I am the responsible official, as defined in SBCAPCD's Regulation XIII, Rule 1301 or USEPA's 40 CFR Part 70.

Signature of Responsible Official John Taylor Date 12/7/21

Print Name of Responsible Official: John Taylor

Title of Responsible Official and Company Name: NA Industrial VP, Performance Minerals America
Filtration and Additives North America