

ATTACHMENT 5

Variance Order 2021-05-M2 Monthly Updates

July 5, 2023

Santa Barbara County Air Pollution Control District
Hearing Board

260 San Antonio Road, Suite A
Santa Barbara, California 93110

Platform Hogan
Variance Order 2021-05-M2
January 2023 Monthly Update Report

Pursuant to condition #1 of Variance Order 2021-05-M2, Beacon West Energy Group hereby submits the following information for Platform Hogan for January 2023:

1. **Status of actions taken on Increments of Progress:**
 - a. **Identify well rig(s) necessary for fugitive leak repair within 6 months of Appeal Resolution.** Beacon West is aware of this Increment of Progress, ConocoPhillips is tracking the Appeal. No actions taken.
 - b. **Complete platform deck alterations necessary for the well rig(s) within 18 months of the Appeal Resolution.** Beacon West is aware of this Increment of Progress, ConocoPhillips is tracking the Appeal. No actions taken.
 - c. **Begin well bay fugitive leak repairs within 20 months of the Appeal Resolution.** Beacon West is aware of this Increment of Progress, ConocoPhillips is tracking the Appeal. No actions taken.
 - d. **Complete 100% of well bay fugitive leak repairs within 38 months of the Appeal Resolution.** Beacon West is aware of this Increment of Progress, ConocoPhillips is tracking the Appeal. No actions taken.
2. **List of well bay fugitive leak repairs completed and date repaired.** See Attachment A.
3. **List of outstanding well bay fugitive leak repairs.** Repairs are outstanding for all fugitive leaks not listed as repaired in Attachment A.
4. **Status of ongoing repairs to platform, including those preventing compliance either by limiting access or acquiring materials for repair for conditions and rules subject to this variance.** All required and high priority Level 1 repairs have been completed as of Sept 2022.
5. **Fugitive emissions inspection log records specified in District Rule 331.G.4.** See Appendix A for January 2023 Fugitive Leak Log.
6. **List of actions completed during the past month.** Completed structural evaluation of the Unit 500 pedestal. Ongoing Monitoring & Maintenance activities.
7. **List of actions to be taken the next month.** Continue work on platform fire water system, potable water, and marine sanitation system repairs.
8. **Current status of the crane(s).**
 - a. **South crane:** crane has been removed for overhaul. Refurbished crane is scheduled to be installed in Q3 2023.
 - b. **Portable crane:** Portable crane will be installed on Platform Hogan in Q2 2023.
 - c. **Any additional cranes:** N/A.
9. **Monthly excess emissions, if any, calculated in lbs and tons of ROCs:** No excess emissions through flare stack in January. Refer to Appendix A for results of January 2023 Method 21 inspection of all well bay fugitive components. Please note that any leaking components for which repairs were attempted will be reinspected during February 2023 monthly inspection.

10. **Status of the Appeal Resolution.** Appeal Resolution is being monitored by ConocoPhillips.

ATTACHMENT A - MONTHLY FUGITIVE EMISSIONS MONITORING REPORT

Facility: Platform Hogan

January 2023

Area Surveyed	Date/Time	Leak Detect Method
Well Bay	1/18/2023	Method 21
Process Area	1/18/2023	Soap Solution

Leak Summary

Area	Equipment	Connection Type	Description	Inspection Date/Time	Leak Rate (PPM)	Repair Date/Time	Description of Repair
Wellbay	A-49	clamp	WH clamp	1/18/2023	5590		None attempted
Wellbay	A-49	Threaded	Top row ram 1	1/18/2023	78600		None attempted
Wellbay	A-49	Threaded	Top row ram 3	1/18/2023	78700		None attempted
Wellbay	A-51	clamp	WH clamp	1/18/2023	69700		None attempted
Wellbay	A-40	Threaded	Top row ram 1	1/18/2023	54000		None attempted
Wellbay	A-40	Threaded	Top row ram 2	1/18/2023	79900		None attempted
Wellbay	A-40	Threaded	Top row ram 3	1/18/2023	9300		None attempted
Wellbay	A-40	Threaded	Top row ram 4	1/18/2023	37300		None attempted
Wellbay	A-40	Threaded	Bottom row ram 1	1/18/2023	56700		None attempted
Wellbay	A-40	Threaded	Bottom row ram 3	1/18/2023	36500		None attempted
Wellbay	A-40	Threaded	Bottom row ram 4	1/18/2023	35200		None attempted
Wellbay	A-40	Threaded	WH flange	1/18/2023	76000		None attempted
Wellbay	A-40	Valve stem	Gate valve	1/18/2023	29700		None attempted
Wellbay	A-40	valve stem	Gate valve	1/18/2023	80300		None attempted
Wellbay	A-40	Threaded	Union	1/18/2023	1862		None attempted
Wellbay	A-40	Threaded	Top row ram 1	1/18/2023	24700		None attempted
Wellbay	A-40	Threaded	Top row ram 2	1/18/2023	29600		None attempted
Wellbay	A-40	Threaded	Top row ram 3	1/18/2023	80500		None attempted
Wellbay	A-40	Threaded	Top row ram 4	1/18/2023	46800		None attempted
Wellbay	A-40	Threaded	Bottom row ram 1	1/18/2023	80500		None attempted
Wellbay	A-40	Threaded	Bottom row ram 2	1/18/2023	4617		None attempted
Wellbay	A-40	Threaded	Bottom row ram 3	1/18/2023	80600		None attempted
Wellbay	A-40	Threaded	Bottom row ram 4	1/18/2023	55500		None attempted
Wellbay	A-40	Threaded	Conduit	1/18/2023	33400		None attempted

ATTACHMENT A - MONTHLY FUGITIVE EMISSIONS MONITORING REPORT

Facility: Platform Hogan

January 2023

Area Surveyed	Date/Time	Leak Detect Method
Well Bay	1/18/2023	Method 21
Process Area	1/18/2023	Soap Solution

Leak Summary

Area	Equipment	Connection Type	Description	Inspection Date/Time	Leak Rate (PPM)	Repair Date/Time	Description of Repair
Wellbay	A-40	Threaded	1/2" 90	1/18/2023	1346	1/18/2023	tighten 90 ,repair rate 208 ppm
Wellbay	A-27	Valve stem	valve	1/18/2023	71200		None attempted
Wellbay	A-27	Threaded	WH flange	1/18/2023	52800		None attempted
Wellbay	A-27	Valve	2" ball valve	1/18/2023	81600		None attempted
Wellbay	A-43	Valve stem	valve	1/18/2023	12100		None attempted
Wellbay	A-53	Threaded	Conduit	1/18/2023	58200		None attempted
Wellbay	A-53	Threaded	reducer	1/18/2023	82600		None attempted
Wellbay	A-23	Valve stem	Gate valve	1/18/2023	82800		None attempted
Wellbay	A-26	Threaded	Union	1/18/2023	83000		None attempted
Wellbay	A-14	clamp	WH clamp	1/18/2023	15900		None attempted
Wellbay	A-14	Threaded	Top row ram 3	1/18/2023	11700		None attempted
Wellbay	A-14	Threaded	Top row ram 1	1/18/2023	83700		None attempted
Wellbay	A-14	Threaded	Top row ram 2	1/18/2023	13600		None attempted
Wellbay	A-11	Threaded	Top row ram 1	1/18/2023	83900		None attempted
Wellbay	A-11	Threaded	Top row ram 3	1/18/2023	39200		None attempted
Wellbay	A-11	Threaded	Top row ram 4	1/18/2023	83900		None attempted
Wellbay	A-11	Threaded	Top row ram 1	1/18/2023	84000		None attempted
Wellbay	A-11	Threaded	Top row ram 2	1/18/2023	24200		None attempted
Wellbay	A-4	Threaded	Bull plug	1/18/2023	5293		None attempted
Wellbay	A-2	Valve stem	Gate valve	1/18/2023	22600		None attempted
Wellbay	A-50	Threaded	2" ball valve	1/18/2023	27200		None attempted

Platform Hogan
Variance Order 2021-05-M2
February 2023 Monthly Update Report

Pursuant to condition #1 of Variance Order 2021-05-M2, Beacon West Energy Group hereby submits the following information for Platform Hogan for February 2023:

1. **Status of actions taken on Increments of Progress:**
 - a. **Identify well rig(s) necessary for fugitive leak repair within 6 months of Appeal Resolution.** Beacon West is aware of this Increment of Progress, ConocoPhillips is tracking the Appeal. No actions taken.
 - b. **Complete platform deck alterations necessary for the well rig(s) within 18 months of the Appeal Resolution.** Beacon West is aware of this Increment of Progress, ConocoPhillips is tracking the Appeal. No actions taken.
 - c. **Begin well bay fugitive leak repairs within 20 months of the Appeal Resolution.** Beacon West is aware of this Increment of Progress, ConocoPhillips is tracking the Appeal. No actions taken.
 - d. **Complete 100% of well bay fugitive leak repairs within 38 months of the Appeal Resolution.** Beacon West is aware of this Increment of Progress, ConocoPhillips is tracking the Appeal. No actions taken.
2. **List of well bay fugitive leak repairs completed and date repaired.** See Attachment A in January 2023 Hogan update.
3. **List of outstanding well bay fugitive leak repairs.** Repairs are outstanding for all fugitive leaks not listed as repaired in January 2023 Attachment A.
4. **Status of ongoing repairs to platform, including those preventing compliance either by limiting access or acquiring materials for repair for conditions and rules subject to this variance.** All required and high priority Level 1 repairs have been completed as of Sept 2022.
5. **Fugitive emissions inspection log records specified in District Rule 331.G.4.** Required quarterly Method 21 fugitive emissions inspection was performed in January 2023.
6. **List of actions completed during the past month.** No construction work on Platform Hogan in February 2023.
7. **List of actions to be taken the next month.** Continue work on platform fire water system, potable water, and marine sanitation system repairs. Kickoff work on recommended structural reinforcements on Unit 500 crane pedestal and to support portable crane installations.
8. **Current status of the crane(s).**
 - a. **South crane:** crane has been removed for overhaul. Refurbished crane is scheduled to be installed in Q3 2023.
 - b. **Portable crane:** Portable crane will be installed on Platform Hogan in Q2 2023.
 - c. **Any additional cranes:** N/A.
9. **Monthly excess emissions, if any, calculated in lbs and tons of ROCs:** No excess emissions through flare stack in February. Refer to Appendix A in January 2023 Hogan update for results

of Q1 2023 Method 21 inspection. Please note that any leaking components for which repairs were attempted will be reinspected during Q2 2023 fugitive emissions inspection.

10. **Status of the Appeal Resolution.** Appeal Resolution is being monitored by ConocoPhillips.

Platform Hogan
Variance Order 2021-05-M2
March 2023 Monthly Update Report

Pursuant to condition #1 of Variance Order 2021-05-M2, Beacon West Energy Group hereby submits the following information for Platform Hogan for March 2023:

1. **Status of actions taken on Increments of Progress:**
 - a. **Identify well rig(s) necessary for fugitive leak repair within 6 months of Appeal Resolution.** Beacon West is aware of this Increment of Progress, ConocoPhillips is tracking the Appeal. No actions taken.
 - b. **Complete platform deck alterations necessary for the well rig(s) within 18 months of the Appeal Resolution.** Beacon West is aware of this Increment of Progress, ConocoPhillips is tracking the Appeal. No actions taken.
 - c. **Begin well bay fugitive leak repairs within 20 months of the Appeal Resolution.** Beacon West is aware of this Increment of Progress, ConocoPhillips is tracking the Appeal. No actions taken.
 - d. **Complete 100% of well bay fugitive leak repairs within 38 months of the Appeal Resolution.** Beacon West is aware of this Increment of Progress, ConocoPhillips is tracking the Appeal. No actions taken.
2. **List of well bay fugitive leak repairs completed and date repaired.** See Attachment A in January 2023 Hogan update.
3. **List of outstanding well bay fugitive leak repairs.** Repairs are outstanding for all fugitive leaks not listed as repaired in January 2023 Attachment A.
4. **Status of ongoing repairs to platform, including those preventing compliance either by limiting access or acquiring materials for repair for conditions and rules subject to this variance.** All required and high priority Level 1 repairs have been completed as of Sept 2022.
5. **Fugitive emissions inspection log records specified in District Rule 331.G.4.** Required quarterly Method 21 fugitive emissions inspection was performed in January 2023.
6. **List of actions completed during the past month.**
 - a. Completed minor grating and handrail repairs on the +14-Level
 - b. Completed removal and replacement of Firewater Pump #1
 - c. Ongoing construction bidding for structural reinforcement for portable crane installation
7. **List of actions to be taken the next month.**
 - a. Continue work on potable water, and marine sanitation system repairs.
 - b. Continue with site installation for structural reinforcement for portable crane installation
 - c. Kickoff work on recommended structural reinforcements on Unit 500 crane pedestal.
8. **Current status of the crane(s).**
 - a. **South crane:** crane has been removed for overhaul. Refurbished crane is scheduled to be installed in Q3 2023.

- b. **Portable crane:** Portable crane is scheduled to be installed on Platform Hogan in Q2 2023.
 - c. **Any additional cranes:** N/A.
- 9. **Monthly excess emissions, if any, calculated in lbs and tons of ROCs:** No excess emissions through flare stack in March. Refer to Appendix A in January 2023 Hogan update for results of Q1 2023 Method 21 inspection. Please note that any leaking components for which repairs were attempted will be reinspected during Q2 2023 fugitive emissions inspection.
- 10. **Status of the Appeal Resolution.** Appeal Resolution is being monitored by ConocoPhillips.

Platform Hogan
Variance Order 2021-05-M2
April 2023 Monthly Update Report

Pursuant to condition #1 of Variance Order 2021-05-M2, Beacon West Energy Group hereby submits the following information for Platform Hogan for April 2023:

1. **Status of actions taken on Increments of Progress:**
 - a. **Identify well rig(s) necessary for fugitive leak repair within 6 months of Appeal Resolution.** Beacon West is aware of this Increment of Progress, ConocoPhillips is tracking the Appeal. No actions taken.
 - b. **Complete platform deck alterations necessary for the well rig(s) within 18 months of the Appeal Resolution.** Beacon West is aware of this Increment of Progress, ConocoPhillips is tracking the Appeal. No actions taken.
 - c. **Begin well bay fugitive leak repairs within 20 months of the Appeal Resolution.** Beacon West is aware of this Increment of Progress, ConocoPhillips is tracking the Appeal. No actions taken.
 - d. **Complete 100% of well bay fugitive leak repairs within 38 months of the Appeal Resolution.** Beacon West is aware of this Increment of Progress, ConocoPhillips is tracking the Appeal. No actions taken.
2. **List of well bay fugitive leak repairs completed and date repaired.** See Attachment A.
3. **List of outstanding well bay fugitive leak repairs.** Repairs are outstanding for all fugitive leaks not listed as repaired in Attachment A.
4. **Status of ongoing repairs to platform, including those preventing compliance either by limiting access or acquiring materials for repair for conditions and rules subject to this variance.** All required and high priority Level 1 repairs have been completed as of Sept 2022.
5. **Fugitive emissions inspection log records specified in District Rule 331.G.4.** Required quarterly Method 21 fugitive emissions inspection was performed in April 2023. See Attachment A.
6. **List of actions completed during the past month.**
 - a. Completed minor grating and handrail repairs on the +14-Level
 - b. Completed removal and replacement of Firewater Pump #1
 - c. Procurement of materials and prep for kickoff of construction for structural reinforcement for portable crane installation
7. **List of actions to be taken the next month.**
 - a. Continue work on potable water, and marine sanitation system repairs.
 - b. Continue with site installation for structural reinforcement for portable crane installation.
 - c. Kickoff work on recommended structural reinforcements on Unit 500 crane pedestal.
8. **Current status of the crane(s).**
 - a. **South crane:** crane has been removed for overhaul. Refurbished crane is scheduled to be installed in Q3 2023.

- b. **Portable crane:** Portable crane is scheduled to be installed on Platform Hogan in Q3 2023.
 - c. **Any additional cranes:** N/A.
- 9. **Monthly excess emissions, if any, calculated in lbs and tons of ROCs:** No excess emissions through flare stack in April 2023. Refer to Appendix A for results of Q2 2023 Method 21 inspection. Please note that any leaking components for which repairs were attempted will be reinspected during Q3 2023 fugitive emissions inspection.
- 10. **Status of the Appeal Resolution.** Appeal Resolution is being monitored by ConocoPhillips.

ATTACHMENT A - MONTHLY FUGITIVE EMISSIONS MONITORING REPORT

Facility: Platform Hogan

April 2023

Area Surveyed	Date/Time	Leak Detect Method
Well Bay	4/26/2023	Method 21
Process Area	4/26/2023	Soap Solution

Leak Summary

Area	Equipment	Connection Type	Description	Inspection Date/Time	Leak Rate (PPM)	Repair Date/Time	Description of Repair
Wellbay	A-50	clamp	well head clamp	4/26/2023	16100	N/A	None attempted
Wellbay	A-50	threaded	B-Ann B/V	4/26/2023	26500	N/A	None attempted
Wellbay	A-25	Grease Fitting	SSV	4/26/2023	2114	N/A	None attempted
Wellbay	A-4	threaded	B-Ann Bull Plug	4/26/2023	10400	N/A	None attempted
Wellbay	A-4	threaded	Grease Fitting, Matser	4/26/2023	84200	N/A	None attempted
Wellbay	A-11	Flange	A-Ann Flange	4/26/2023	3318	N/A	None attempted
Wellbay	A-11	Threaded	Lock Down Pin	4/26/2023	82000	N/A	None attempted
Wellbay	A-11	Threaded	Lock Down Pin	4/26/2023	5031	N/A	None attempted
Wellbay	A-11	Threaded	Lock Down Pin	4/26/2023	84000	N/A	None attempted
Wellbay	A-11	Threaded	Lock Down Pin	4/26/2023	85200	N/A	None attempted
Wellbay	A-11	Threaded	Lock Down Pin	4/26/2023	52600	N/A	None attempted
Wellbay	A-11	Threaded	Lock Down Pin	4/26/2023	85300	N/A	None attempted
Wellbay	A-11	Threaded	Lock Down Pin	4/26/2023	64100	N/A	None attempted
Wellbay	A-2	Valve Stem	Master Gate	4/26/2023	45000	N/A	None attempted
Wellbay	A-14	Threaded	Lock Down Pin	4/26/2023	59300	N/A	None attempted
Wellbay	A-1	Threaded	Tubing 2" B/V	4/26/2023	2964	4/27/2023	Tightened
Wellbay	A-1	Threaded	Choke 1/2" plug	4/26/2023	1192	4/27/2023	Tightened
Wellbay	A-23	Threaded	TBG 2" B/V	4/26/2023	25600	4/27/2023	Tightened
Wellbay	A-23	Threaded	A-Ann 2" B/V	4/26/2023	3948	4/27/2023	Tightened
Wellbay	A-23	Valve Stem	A-Ann Gate Valve	4/26/2023	79000	N/A	None attempted
Wellbay	A-53	Cable	Electrical Cable	4/26/2023	36200	N/A	None attempted
Wellbay	A-53	Threaded	A-Ann Reducer	4/26/2023	14700	N/A	None attempted
Wellbay	A-53	Threaded	B-Ann 1/2" Needle Valve	4/26/2023	4086	4/27/2023	Tightened
Wellbay	A-22	Threaded	A-Ann Bull Plug	4/26/2023	3188	N/A	None attempted

ATTACHMENT A - MONTHLY FUGITIVE EMISSIONS MONITORING REPORT

Facility: Platform Hogan

April 2023

Area Surveyed	Date/Time	Leak Detect Method
Well Bay	4/26/2023	Method 21
Process Area	4/26/2023	Soap Solution

Leak Summary

Area	Equipment	Connection Type	Description	Inspection Date/Time	Leak Rate (PPM)	Repair Date/Time	Description of Repair
Wellbay	A-43	Valve Stem	Master Gate	4/26/2023	10200	N/A	None attempted
Wellbay	A-27	Clamp	Well Head Clamp	4/26/2023	58000	N/A	None attempted
Wellbay	A-27	Threaded	E.side A-Ann 2" nip	4/26/2023	67400	N/A	None attempted
Wellbay	A-48	Threaded	A-Ann 2" B/V	4/26/2023	1412	N/A	None attempted
Wellbay	A-48	Clamp	Well Head Clamp	4/26/2023	14000	N/A	None attempted
Wellbay	A-51	Clamp	Well Head Clamp	4/26/2023	62100	N/A	None attempted
Wellbay	A-40	Threaded	Lock Down Pin	4/26/2023	53000	N/A	None attempted
Wellbay	A-40	Threaded	Lock Down Pin	4/26/2023	82000	N/A	None attempted
Wellbay	A-40	Threaded	Lock Down Pin	4/26/2023	67000	N/A	None attempted
Wellbay	A-40	Threaded	Lock Down Pin	4/26/2023	46000	N/A	None attempted
Wellbay	A-40	Threaded	Lock Down Pin	4/26/2023	67000	N/A	None attempted
Wellbay	A-40	Threaded	Lock Down Pin	4/26/2023	67700	N/A	None attempted
Wellbay	A-40	Threaded	Lock Down Pin	4/26/2023	55600	N/A	None attempted
Wellbay	A-40	Clamp	Well Head Clamp	4/26/2023	67800	N/A	None attempted
Wellbay	A-40	Cable	Electrical Cable	4/26/2023	21600	N/A	None attempted
Wellbay	A-40	Threaded	Lock Down Pin	4/26/2023	17000	N/A	None attempted
Wellbay	A-40	Threaded	Lock Down Pin	4/26/2023	7140	N/A	None attempted
Wellbay	A-40	Threaded	Lock Down Pin	4/26/2023	8100	N/A	None attempted
Wellbay	A-40	Threaded	Lock Down Pin	4/26/2023	4600	N/A	None attempted
Wellbay	A-40	Threaded	Lock Down Pin	4/26/2023	36000	N/A	None attempted
Wellbay	A-40	Threaded	Lock Down Pin	4/26/2023	43000	N/A	None attempted
Wellbay	A-40	Threaded	Lock Down Pin	4/26/2023	41800	N/A	None attempted
Wellbay	A-40	Threaded	Lock Down Pin	4/26/2023	31700	N/A	None attempted
Wellbay	A-49	Clamp	Well Head Clamp	4/26/2023	79000	N/A	None attempted

ATTACHMENT A - MONTHLY FUGITIVE EMISSIONS MONITORING REPORT

Facility: Platform Hogan

April 2023

Area Surveyed	Date/Time	Leak Detect Method
Well Bay	4/26/2023	Method 21
Process Area	4/26/2023	Soap Solution

Leak Summary

Area	Equipment	Connection Type	Description	Inspection Date/Time	Leak Rate (PPM)	Repair Date/Time	Description of Repair
Wellbay	A-49	Threaded	Lock Down Pin	4/26/2023	83000	N/A	None attempted
Wellbay	A-49	Threaded	Lock Down Pin	4/26/2023	83000	N/A	None attempted

Platform Hogan
Variance Order 2021-05-M2
May 2023 Monthly Update Report

Pursuant to condition #1 of Variance Order 2021-05-M2, Beacon West Energy Group hereby submits the following information for Platform Hogan for May 2023:

1. **Status of actions taken on Increments of Progress:**
 - a. **Identify well rig(s) necessary for fugitive leak repair within 6 months of Appeal Resolution.** Beacon West is aware of this Increment of Progress, ConocoPhillips is tracking the Appeal. No actions taken.
 - b. **Complete platform deck alterations necessary for the well rig(s) within 18 months of the Appeal Resolution.** Beacon West is aware of this Increment of Progress, ConocoPhillips is tracking the Appeal. No actions taken.
 - c. **Begin well bay fugitive leak repairs within 20 months of the Appeal Resolution.** Beacon West is aware of this Increment of Progress, ConocoPhillips is tracking the Appeal. No actions taken.
 - d. **Complete 100% of well bay fugitive leak repairs within 38 months of the Appeal Resolution.** Beacon West is aware of this Increment of Progress, ConocoPhillips is tracking the Appeal. No actions taken.
2. **List of well bay fugitive leak repairs completed and date repaired.** See Attachment A for months during which fugitive emissions inspections were conducted.
3. **List of outstanding well bay fugitive leak repairs.** Repairs are outstanding for all fugitive leaks not listed as repaired in Attachment A for months during which months during which fugitive emissions inspections were conducted.
4. **Status of ongoing repairs to platform, including those preventing compliance either by limiting access or acquiring materials for repair for conditions and rules subject to this variance.** All required and high priority Level 1 repairs have been completed as of Sept 2022.
5. **Fugitive emissions inspection log records specified in District Rule 331.G.4.** Required quarterly Method 21 fugitive emissions inspection was performed in April 2023. See Attachment A from April update.
6. **List of actions completed during the past month.**
 - a. Prep work for structural reinforcement for portable crane installation
 - b. Prep work for structural reinforcement of Unit 500 crane pedestal
7. **List of actions to be taken the next month.**
 - a. Continue work on potable water, and marine sanitation system repairs.
 - b. Continue with site installation for structural reinforcement for portable crane installation.
 - c. Continue with structural reinforcements on Unit 500 crane pedestal.
8. **Current status of the crane(s).**
 - a. **South crane:** crane has been removed for overhaul. Refurbished crane is scheduled to be installed in Q4 2023.

Commented [JG1]: @Ryan Referente please update for action completed on Hogan in May

Commented [RR2R1]: done. Not much activity at hogan last month

Commented [JG3]: @Ryan Referente please update for planned actions on Hogan in June

Commented [RR4R3]: done

Commented [RR5]: changed to Q4 due to delays at GCS

- b. **Portable crane:** Portable crane is scheduled to be installed on Platform Hogan in Q3 2023.
 - c. **Any additional cranes:** N/A.
- 9. **Monthly excess emissions, if any, calculated in lbs and tons of ROCs:** No excess emissions through flare stack in May 2023. Refer to Appendix A from April update for results of Q2 2023 Method 21 inspection. Please note that any leaking components for which repairs were attempted will be reinspected during Q3 2023 fugitive emissions inspection.
- 10. **Status of the Appeal Resolution.** Appeal Resolution is being monitored by ConocoPhillips.