



December 16, 2020

Engineering Division
Santa Barbara County APCD
260 N. San Antonio Rd., Suite A
Santa Barbara, CA 93110

Subject: Pacific Coast Energy Company LP
Title V Renewal Application
Orcutt Hill Stationary Source, SSID 2667

To Whom It May Concern:

Pacific Coast Energy Company LP (PCEC) is submitting the enclosed application for Title V Renewal for the PCEC Orcutt Hill Stationary Source (SSID 2667). This application consists of the following forms and documents, as required by the District:

- APCD-01 General Permit Application Form;
- APCD-01A Authorized Agent Form;
- APCD-01C Credit Card Authorization Form;
- 1302-A1/2 Stationary Source Summary;
- 1302-B Total Stationary Source Emissions;
- 1302-H Exempt Emissions Units;
- 1302-I1/2 Compliance Plan; and
- 1302-M Certification Statement.

The current Title V permits were last issued on June 20, 2018. This application is being submitted two years and six months after the date of issuance of the previous renewal, in compliance with District Rule 1304.D.1.a.v. PCEC also requests that the District include within this Title V permit renewal any Permit to Operate (PTO) applications for new equipment that has been installed, to include the removal of 14 ICEs, and to update the correct well cellar count at the Orcutt Hill Stationary Source since the previous Title V permit renewal.

An application filing fee in the amount of Six Thousand Seven Hundred and Twenty Dollars (\$6,720.00) for the 16 operating permits at the Orcutt Hill Stationary Source is included with this application.

Should you have any questions about this application, do not hesitate to contact me or Marianne Strange at 805-564-6590.

Sincerely,

Rick Clark
805-937-2576
Environmental, Health & Safety Manager

Enclosure

C: M. Strange, MFSA, electronic



General Permit Application Form -01

Santa Barbara County Air Pollution Control District
260 N. San Antonio Road, Suite A
Santa Barbara, CA 93110-1315

1. APPLICATION TYPE (check all that apply):

- | | |
|---|--|
| <input type="checkbox"/> Authority to Construct (ATC) | <input type="checkbox"/> Transfer of Ownership (use form -01T) |
| <input type="checkbox"/> Permit to Operate (PTO) | <input type="checkbox"/> Emission Reduction Credits |
| <input type="checkbox"/> ATC Modification | <input type="checkbox"/> Increase in Production Rate or Throughput |
| <input type="checkbox"/> PTO Modification | <input type="checkbox"/> Decrease in Production Rate or Throughput |
| <input type="checkbox"/> Change in Location | |
| <input checked="" type="checkbox"/> Other (Specify) Title V Re-eval Application | |

Previous ATC/PTO Number (if known) _____ Refer to Attached List in Table 1

Yes No Are Title 5 Minor Modification Forms Attached? (this applies to Title 5 sources only and applies to all application types except ATCs and Emission Reduction Credits). Complete Title 5 Form -1302 A1/A2, B, and M. Complete Title 5 Form -1302 C1/C2, D1/D2, E1/E2, F1/F2, G1/G2 as appropriate. [http://www.sbapcd.org/eng/dl/appforms/t5-forms\(ver1.2\).pdf](http://www.sbapcd.org/eng/dl/appforms/t5-forms(ver1.2).pdf)

Mail the completed application to the APCD's Engineering Division at the address listed above.

2. FILING FEE:

A \$420 application filing fee must be included with each application. The application filing fee is COLA-adjusted every July 1st. Please ensure you are remitting the correct current fee (the current fee schedule is available on the APCD's webpage at: <http://www.sbapcd.org/fees.htm>). This filing fee will not be refunded or applied to any subsequent application. Payment may also be made by credit card by using the Credit Card Authorization Form at the end of this application.

3. IS YOUR PROJECT'S PROPERTY BOUNDARY LOCATED OR PROPOSED TO BE LOCATED WITHIN 1,000 FEET FROM THE OUTER BOUNDARY OF A SCHOOL? If yes and the project results in an emission increase, submit a completed Form -03 (*School Summary Form*). <http://www.sbapcd.org/eng/dl/appforms/apcd-03.pdf> Yes No.

If yes, provide name of school(s): _____
 Address of school(s): _____
 City: _____ Zip Code: _____

4. DOES YOUR APPLICATION CONTAIN CONFIDENTIAL INFORMATION? Yes No

If yes, please submit with a redacted duplicate application which shall be a public document. In order to be protected from disclosure to the public, all information claimed as confidential shall be submitted in accordance with APCD Policy & Procedure 6100-020 (*Handling of Confidential Information*): http://www.sbapcd.org/eng/dl/eng_p-and-p/6100-020.pdf, and meet the criteria of CA Govt Code Sec 6254.7. Failure to follow required procedures for submitting confidential information, or to declare it as confidential at the time of application, shall be deemed a waiver by the applicant of the right to protect such information from public disclosure. *Note: Part 70 permit applications may contain confidential information in accordance with the above procedures, however, the content of the permit documents must be public (no redactions).*

FOR APCD USE ONLY				DATE STAMP
FID	3321	PERMIT No.	PT-70/Reeval 8240-R11	Rec'vd 12/17/2020
PROJECT NAME	Newlove Lease			
FILING FEE	\$420	202.E?	YES / NO	

5. COMPANY/CONTACT INFORMATION:

Owner Info		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Use as Billing Contact?			
Company Name		Pacific Coast Energy Company LP					
Doing Business As							
Contact Name		Rick Clark		Position/Title		Environmental, Health & Safety Manager	
Mailing Address		1555 Orcutt Hill Road					
City:	Orcutt			State	CA	Zip	93455
Telephone	(805) 937-2576	Fax #		E-mail	Rick.Clark@PCECLP.com		

Operator Info		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Use as Billing Contact?			
Company Name		Pacific Coast Energy Company LP					
Doing Business As							
Contact Name		Phil Brown		Position/Title		Vice President of Operations	
Mailing Address		1555 Orcutt Hill Road					
City:	Orcutt			State	CA	Zip	93455
Telephone	(805) 937-2576	Fax #		E-mail	Phil.Brown@PCECLP.com		

Authorized Agent Info*		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Use as Billing Contact?			
Company Name		M.F. Strange & Associates, Inc.					
Doing Business As							
Contact Name		Marianne Strange		Position/Title		Environmental Consultant	
Mailing Address		PO Box 1484					
City:	Santa Barbara			State	CA	Zip	93102
Telephone	(805) 564-6590	Fax #	(805) 564-8007	E-mail	mstrange@mfsair.com		

*Use this section if the application is not submitted by the owner/operator. Complete APCD Form -01A (<http://www.sbcapcd.org/eng/dl/appforms/apcd-01a.pdf>). Owner/Operator information above is still required.

SEND PERMITTING CORRESPONDENCE TO (check all that apply):	
<input checked="" type="checkbox"/> Owner	<input type="checkbox"/> Operator
<input checked="" type="checkbox"/> Authorized Agent	<input type="checkbox"/> Other (attach mailing information)

6. GENERAL NATURE OF BUSINESS OR AGENCY:

Oil and Gas Production.

7. EQUIPMENT LOCATION (Address):

Specify the street address of the proposed or actual equipment location. If the location does not have a designated address, please specify the location by cross streets, or lease name, UTM coordinates, or township, range, and section.

Equipment Address: 1555 Orcutt Hill Road

City: Orcutt State: CA Zip Code:

Work Site Phone: (805) 937-2576

Incorporated (within city limits) Unincorporated (outside city limits) Used at Various Locations

Assessors Parcel No(s):

8. PROJECT DESCRIPTION

(Describe the equipment to be constructed, modified and/or operated or the desired change in the existing permit. Attach a separate page if needed):

This is the triennial application for the Title V re-evaluation. The current Title V permits were last issued on June 20, 2018. This application is being submitted two years and six months after the date of issuance of the previous renewal, in compliance with District Rule 1304.D.1.a.v. PCEC also requests that the District include within this Title V permit renewal any Permit to Operate (PTO) applications for new equipment that has been installed, to include the removal of 14 ICEs (Table 2) at the Orcutt Hill Stationary Source since the previous Title V permit renewal. During the ATEIP it came to PCEC's attention that the number of well cellars was incorrect, we are requesting that this is corrected in this re-eval. The cellars are not new, Table 3 details the corrections.

9. DO YOU REQUIRE A LAND USE PERMIT OR OTHER LEAD AGENCY PERMIT(S) FOR THE PROJECT DESCRIBED IN THIS APPLICATION? Yes No

A. If yes, please provide the following information

Agency Name	Permit #	Phone #	Permit Date

* The lead agency is the public agency that has the principal discretionary authority to approve a project. The lead agency is responsible for determining whether the project will have a significant effect on the environment and determines what environmental review and environmental document will be necessary. The lead agency will normally be a city or county planning agency or similar, rather than the Air Pollution Control District.

B. If yes, has the lead agency permit application been deemed complete and is a copy of their completeness letter attached?

Yes No

Please note that the APCD will not deem your application complete until the lead agency application is deemed complete.

C. If the lead agency permit application has not been deemed complete, please explain.

D. A copy of the final lead agency permit or other discretionary approval by the lead agency may be requested by the APCD as part of our completeness review process.

10. PROJECT STATUS

- A. Date of Equipment Installation: Installed

- B. Have you been issued a Notice to Comply (NTC) or Notice of Violation (NOV) for not obtaining a permit for this equipment/modification *and/or* have you installed this equipment without the required APCD permit(s)? If yes, the application filing is double per Rule 210. []Yes [X]No

- C. Is this application being submitted due to the loss of a Rule 202 exemption? []Yes [X]No

- D. Will this project be constructed in multiple phases? If yes, attach a separate description of the nature and extend of each project phase, including the associated timing, equipment and emissions. []Yes [X]No

- E. Is this application also for a change of owner/operator? If yes, please also include a completed APCD Form -01T. []Yes [X]No

11. APPLICANT/PREPARER STATEMENT

The person who prepares the application also must sign the permit application. The preparer may be an employee of the owner/operator or an authorized agent (contractor/consultant) working on behalf of the owner/operator (an *Authorized Agent Form -01A* is required).

I certify pursuant to H&SC Section 42303.5 that all information contained herein and information submitted with this application is true and correct.



Signature of application preparer

Marianne Strange
Print name of application preparer

December 14, 2020
Date

M.F. Strange & Associates
Employer name

12. APPLICATION CHECKLIST (*check all that apply*)

- Application Filing Fee (Fee = \$420.00. The application filing fee is COLA adjusted every July 1st. Please ensure you are remitting the current fee.) As a convenience to applicants, the APCD will accept credit card payments. If you wish to use this payment option, please complete the attached *Credit Card Authorization Form* and submit it with your application.

- Existing permitted sources may request that the filing fee be deducted from their current reimbursable deposits by checking this box. Please deduct the filing fee from my existing reimbursement account.

- Form -01T (*Transfer of Owner/Operator*) attached if this application also addresses a change in owner and/or operator status from what is listed on the current permit. <http://www.sbcapcd.org/eng/dl/appforms/apcd-01t.pdf>

- Form -03 (*School Summary Form*) attached if the project's property boundary is within 1,000 feet of the outer boundary of a school (k-12) and the project results in an emissions increase. <http://www.sbcapcd.org/eng/dl/appforms/apcd-03.pdf>

- Information required by the APCD for processing the application as identified in APCD Rule 204 (*Applications*), the APCD's *General APCD Information Requirements List* (<http://www.sbcapcd.org/eng/dl/other/gen-info.pdf>), and/or one of the APCD's *Process/Equipment Summary Forms* (<http://www.sbcapcd.org/eng/dl/dl01.htm>).

- Form -01A (*Authorized Agent Form*) attached if this application was prepared by and/or if correspondence is requested to be sent to an Agent Authorized (e.g., contractor or consultant). This form must accompany each application. <http://www.sbcapcd.org/eng/dl/appforms/apcd-01a.pdf>

- Confidential Information submitted according to APCD Policy & Procedure 6100-020. (*Failure to follow Policy and Procedure 6100-020 is a waiver of right to claim information as confidential.*)

13. **NOTICE OF CERTIFICATION:**

All applicants must complete the following Notice of Certification. This certification must be signed by the Authorized Company Representative representing the owner/operator. Signatures by Authorized Agents will not be accepted.

NOTICE of CERTIFICATION

I, Phil Brown, am employed by or represent
Type or Print Name of Authorized Company Representative

Pacific Coast Energy Company LP

Type or Print Name of Business, Corporation, Company, Individual, or Agency

(hereinafter referred to as the applicant), and certify pursuant to H&SC Section 42303.5 that all information contained herein and information submitted with this application is true and correct and the equipment listed herein complies or can be expected to comply with said rules and regulations when operated in the manner and under the circumstances proposed. If the project fees are required to be funded by the cost reimbursement basis, as the responsible person, I agree that I will pay the Santa Barbara County Air Pollution Control District the actual recorded cost, plus administrative cost, incurred by the APCD in the processing of the application within 30 days of the billing date. If I withdraw my application, I further understand that I shall inform the APCD in writing and I will be charged for all costs incurred through closure of the APCD files on the project.

For applications submitted for Authority to Construct, modifications to existing Authority to Construct, and Authority to Construct/Permit to Operate permits, I hereby certify that all major stationary sources in the state and all stationary sources in the air basin which are owned or operated by the applicant, or by an entity controlling, controlled by, or under common control with the applicant, are in compliance, or are on approved schedule for compliance with all applicable emission limitations and standards under the Clean Air Act (42 USC 7401 et seq.) and all applicable emission limitations and standards which are part of the State Implementation Plan approved by the Environmental Protection Agency.

Completed By: Marianne Strange Title: Environmental Consultant

Date: December 8, 2020 Phone: (805) 564-6590

Signature of Authorized Company Representative: 

**PLEASE NOTE THAT FAILURE TO COMPLETELY PROVIDE ALL REQUIRED INFORMATION OR FEES WILL
RESULT IN YOUR APPLICATION BEING RETURNED OR DEEMED INCOMPLETE.**

Table 1: Title V Permits

	Facility	PTO #	FID #	SSID #	Permit Expiration Date
1	California Coast	8226-R11	3206	2667	6/20/2021
2	Fox	8514-R10	3313	2667	6/20/2021
3	Dome	9000-R8	3314	2667	6/20/2021
4	Folsom	9026-R8	3316	2667	6/20/2021
5	Graciosa	9028-R8	3318	2667	6/20/2021
6	Hartnell	9029-R8	3319	2667	6/20/2021
7	Hobbs	9027-R8	3320	2667	6/20/2021
8	Newlove	8240-R10	3321	2667	6/20/2021
9	Pinal	8502-R9	3322	2667	6/20/2021
10	Rice Ranch	9035-R8	3323	2667	6/20/2021
11	Squires	8223-R10	3324	2667	6/20/2021
12	Getty-Hobbs	9031-R8	3495	2667	6/20/2021
13	Orcutt Hill Compressor Plant	8174-R8	4104	2667	6/20/2021
14	Orcutt Hill Internal Combustion Engines	8039-R10	4214	2667	6/20/2021
51	Orcutt Hill Steam Generators	11405-R4	10482	2667	6/20/2021
16	Orcutt Hill Field MVFF	11666-R2	1904	2667	6/20/2021

PTO Applications Deemed Complete After 2018 Title V Permit Renewal

Facility	PTO #	FID #	SSID #
Newlove	15506	3321	2667
MVFF	15256	1904	2667

Table 2

**ICE List to Remove from Permit
PTO 8039-R10**

ICE Type	Emission Unit	UPID	APCDID	Max BHP	BHP limit
C	Waukesha (140)	8343	4316	49.5	OP@0.98"
A	Waukesha (817)	9749	8183	49.5	OP@0.922"
F	Waukesha (195)	11230	8185	41.8	OP@1.65"
E	Waukesha (140)	11441	101258	49.5	OP@0.98"
C	Waukesha (145)	11504	4341	49.5	OP@0.922"
C	Waukesha (WAK)	11549	4308	49.6	OP@0.98"
A	Waukesha (145)	11591	4312	49.5	OP@0.922"
B	Waukesha (140)	11627	4319	49.5	OP@0.98"
B	Waukesha (140)	11628	5304	49.5	OP@0.98"
C	M & M (800)	11698	4348	48	OP@0.85"
F	Waukesha (140)	11927	4320	49.5	OP@0.98"
C	Waukesha (WAK)	10367	5307	49.6	OP@0.98"
A	Waukesha (145)	11512	8782	49.5	OP@0.98"
C	Waukesha (145)	11695	4343	49.5	OP@0.922"

Total ICEs

14

Table 3
PCEC Corrected Well Cellar Count

Lease	Permitted Well Cellars	Actual Number of Well Cellars	Change in Surface Area Ft ²
Cal Coast	8	10	+72
Squires	15	18	+108
Fox	0	0	0
Dome	5	5	0
Folsom	5	6	+36
Hobbs	6	6	0
Graciosa	1	1	0
Hartnell	6	6	0
G Hobbs	0	1	+36
R. Ranch	0	0	0
Newlove	29	40	+396
Pinal	10	9	-36



Print Form

Authorized Agent Form Application Form -01A

Santa Barbara County Air Pollution Control District
260 N. San Antonio Road, Suite A
Santa Barbara, CA 93110-1315

I hereby designate
(agent's name - print)

of
(agent's business name - print)

to serve as the Authorized Agent for my company:
(applicant or permitted company's name - print)

at
(facility name(s) - print)

in dealing with the Santa Barbara County Air Pollution Control District (APCD) in matters regarding (check as appropriate):

- Permitting
- Billing
- Air Toxics/HRA
- Source Testing
- Inspections and Permit Compliance
- All of the above

Other (state purpose):

This Designation included written correspondence, telephone discussions and meetings and shall remain in effect until it is suspended in writing by my company or the following date: whichever is earlier.

As a designated Responsible Official, I hereby authorize the above mentioned agent to represent my company in the matters identified above:

Name (print)	Phil Brown
Title	Vice President of Operations
Phone	(805)937-2578 ext. 3202
Email	
Address	1555 Orcutt Hill Road
City, State, Zip	Orcutt, CA 93455
Signature	

STATIONARY SOURCE SUMMARY (Form 1302-A1)

APCD: Santa Barbara County Air Pollution Control District

COMPANY NAME: Pacific Coast Energy Company LP

➤ APCD USE ONLY ◀

APCD IDS Processing ID:

Application #:

Date Application Received:

Application Filing Fee*:

Date Application Deemed Complete:

I. SOURCE IDENTIFICATION

1. Source Name: Orcutt Hill Stationary Source
2. Four digit SIC Code: 1311 USEPA AIRS Plant ID (for APCD use only):
3. Parent Company (if different than Source Name): Pacific Coast Energy Company LP
4. Mailing Address of Responsible Official: 1555 Orcutt Hill Road, Orcutt, CA 93455
5. Street Address of Source Location (include Zip Code): Orcutt Hill Field, 1555 Orcutt Hill Road, Orcutt, CA 93455
6. UTM Coordinates (if required) (see instructions):
7. Source located within: 50 miles of the state line Yes No
50 miles of a Native American Nation Yes No Not Applicable
8. Type of Organization: Corporation Sole Ownership Government
 Partnership Utility Company
9. Legal Owner's Name: Pacific Coast Energy Company LP
10. Owner's Agent Name (if any): Title: Telephone #:
11. Responsible Official: Phillip Brown Title: Vice President of Operations Telephone #: 805-937-2576
12. Plant Site Manager/Contact: Phillip Brown Title: Vice President of Operations Telephone #: 805-937-2576
13. Type of facility: Oil & gas production
14. General description of processes/products:
Oil and gas production from 12 producing leases operating under individual SBC APCD Permits to Operate. This source also includes a gas compressor plant and numerous IC engines operated under additional SBC APCD Permits to Operate.
15. Does your facility store, or otherwise handle, greater than threshold quantities of any substance on the Section 112(r) List of Substances and their Thresholds (see Attachment A)? Yes No
16. Is a Federal Risk Management Plan [pursuant to Section 112(r)] required? Not Applicable Yes No
(If yes, attach verification that Risk Management Plan is registered with appropriate agency or description of status of Risk Management Plan submittal.)

* Applications submitted without a filing fee will be returned to the applicant immediately as "improper" submittals

TOTAL STATIONARY SOURCE EMISSIONS (Form 1302-B)

APCD: Santa Barbara County Air Pollution Control District	> APCD USE ONLY < APCD IDS Processing ID:
COMPANY NAME: Pacific Coast Energy Company LP	SOURCE NAME: Orcutt Hill Stationary Source

I. TOTAL STATIONARY SOURCE EMISSIONS

Provide a brief description of operating scenario:

Oil and gas are produced from 12 leases at the Orcutt Hill Stationary Source. Emissions from all Permits To Operate (PTOs) issued for this Stationary Source are totaled in the table below. Emissions from equipment in Authorities To Construct (ATCs) are not included, and complete PTO applications are not included, in the total stationary source emissions.

POLLUTANT* (name)	EMISSIONS (tons per year)	PRE-MODIFICATION EMISSIONS (tons per year)	EMISSIONS CHANGE (tons per year)
NOx	302.78		
ROC	172.35		
CO	235.94		
SOx	17.24		
PM	3.85		
PM10	3.85		
Hexane	7.63		
Benzene	5.45		
Toluene	4.91		
Xylene	4.53		
Iso-Octane	5.49		
Formaldehyde	3.03		
PAH	<1.00		
Acrolein	<1.00		
Acetaldehyde	<1.00		

* Emissions for all pollutants for which the source is major and for all NSPS/MACT-regulated air pollutants must be reported. HAP emissions must be determined, and those exceeding one ton per year from any emission unit category must also be quantified; if less than one ton per year, just list the HAPs emitted by name.

EXEMPT EMISSIONS UNITS (Form 1302-H)

APCD: Santa Barbara County Air Pollution Control District	> APCD USE ONLY < APCD IDS Processing ID:
COMPANY NAME: Pacific Coast Energy Company LP	SOURCE NAME: Orcutt Hill Stationary Source

Are you claiming any emitting activities to be insignificant? (See definition at bottom of page)

YES NO

I. ACTIVITIES CLAIMED TO BE INSIGNIFICANT (Attach supporting calculations)

Activity	Description of Activity/Emission Units	Potential to Emit for each Pollutant
Maintenance Operations	Surface Coating - Maintenance	0.126 TPY ROC

Insignificant activities are defined in APCD Rule 1301 (definitions). For an activity to be considered insignificant emissions cannot exceed 2 tons per year potential to emit (PTE) any criteria pollutants, and 0.5 tons per year for any regulated HAP.

Note: Insignificant activities are not exempt from Part 70 requirements/permits.

Supporting Calculation: SURFACE COATING - MAINTENANCE $\begin{aligned} \text{PTE ROC} &= (\text{Emission Factor})(\text{Annual Usage})(\text{Unit Conversion}) \\ &= (6.7 \text{ lb ROC/gallon}) (37.5 \text{ gallons/year}) / (2000 \text{ lb/ton}) \\ &= 0.126 \text{ TPY ROC} \end{aligned}$ The emission factor is based on the VOC content of mineral spirits.

COMPLIANCE PLAN (Form 1302-I1)

APCD: Santa Barbara County Air Pollution Control District	> APCD USE ONLY < APCD IDS Processing ID:
COMPANY NAME: Pacific Coast Energy Company LP	SOURCE NAME: Orcutt Hill Stationary Source

I. PROCEDURE FOR USING FORM 1302-I

☞ This form shall be submitted as part of the SBCAPCD's Regulation XIII Application. The Responsible Official shall identify the applicable federal requirement(s) to which the source is subject. In the Compliance Plan (Form 1302-I), a Responsible Official shall identify whether the source identified in the SBCAPCD's Regulation XIII Application currently operates in compliance with all applicable federal requirements.

II. APPLICABLE FEDERAL REQUIREMENTS

Applicable Federal Requirement ¹		Affected Emission Unit	In compliance? (yes/no/exempt ³)	Effective Date ⁴
Regulatory Reference ²	Regulation Title ²			
APCD Rule 301	Circumvention	Entire Source	Yes	in effect
APCD Rule 302	Visible Emissions	Entire Source	Yes	in effect
APCD Rule 303	Nuisance	Entire Source	Yes	in effect
APCD Rule 304	Particulate Matter – Northern Zone	Each PM Source	Yes	in effect
APCD Rule 309	Specific Contaminants	All emission units	Exempt – Per Rule 309.G, does not apply to IC engines	in effect
APCD Rule 311	Sulfur Content of Fuel	All combustion units	Yes	in effect
APCD Rule 316	Storage and Transfer of Gasoline	Motor Vehicle Fueling Facility (MVFF)	Yes	in effect
APCD Rule 317	Organic Solvents	Emission units using solvents	Yes	in effect
APCD Rule 321	Solvent Cleaning Operations	Emission units using solvents	Yes	in effect
ADCD Rule 322	Metal Surface Coating Thinner and Reducer	Emission units using solvents	Yes	in effect
APCD Rule 323	Architectural Coatings - Standards	Paints used in maintenance and surface coating activities	Yes	in effect
APCD Rule 324	Disposal and Evaporation of Solvents	Emission units using solvents	Yes	in effect
APCD Rule 325	Crude Oil Production and Separation	Wash Tank, crude storage tanks, wastewater tanks	Yes	in effect
APCD Rule 331	Fugitive Emissions Inspection & Maintenance	All components (valves, flanges, seals, compressors and pumps) used to handle oil and gas	Yes	in effect

Applicable Federal Requirement ¹		Affected Emission Unit	In compliance? (yes/no/exempt ³)	Effective Date ⁴
Regulatory Reference ²	Regulation Title ²			
APCD Rule 333	Control of Emissions from Reciprocating IC Engines	IC engine Dev. ID #s 004306, 004305, 004434 and 004435; IC engines with a rated brake horsepower of 50 or greater	Yes	in effect
APCD Rule 342	Control of Oxides of Nitrogen (NOx) from Boilers, Steam Generators and Process Heaters	Steam Generators	Yes	in effect
APCD Rule 343	Petroleum Storage Tank Degassing	Wash tanks, crude storage tanks, and wastewater tanks used in storage of organic liquids with a capacity of more than 50,000 gal and vapor pressure > 2.6 psia, or between 20,000 – 40,000 gal with vapor pressure > 3.9 psia	Yes	in effect
APCD Rule 344	Petroleum Wells, Sumps and Cellars	Well cellars, sump, wastewater pits	Yes	in effect
APCD Rule 346	Loading of Organic Liquids	Crude oil loading racks – out of service	Yes	in effect
APCD Rule 353	Adhesives and Sealants	Emission units using adhesives and solvents	Yes	in effect
APCD Rule 360	Emissions of Oxides of Nitrogen From Large Water Heaters and Small Boilers	Any new small boiler installed at the facility	Yes	in effect
APCD Rule 505.A, B1, D	Breakdown Conditions	All emission units	Yes	in effect
APCD Rule 603	Emergency Episode Plans	Entire Source	Yes	in effect
APCD Regulation VIII	New Source Review	Entire Source	Yes	in effect
APCD Regulation XIII (Rules 1301-1305)	Part 70 Operating Permits	Entire Source	Yes	in effect
40 CFR Parts 51/52	New Source Review (Nonattainment Area Review and Prevention of Significant Deterioration)	Entire Source	Yes	in effect
40 CFR Part 60 Subpart A	General Provisions - New Source Performance Standards	Entire Source	Yes	in effect
40 CFR Part 60 Subpart Dc	Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units	Steam Generators	Exempt - Exempt from SO2 and PM limits because the steam generators are only fired on natural gas	in effect

Applicable Federal Requirement ¹		Affected Emission Unit	In compliance? (yes/no/exempt ³)	Effective Date ⁴
Regulatory Reference ²	Regulation Title ²			
40 CFR Part 60 Subpart Kb	Standards of Performance for Volatile Organic Liquid Storage Vessels	Storage vessels for petroleum liquids constructed or modified prior to July 23, 1984	Exempt	in effect
		Any new or replacement tanks constructed or modified after July 23, 1984	Yes	in effect
40 CFR Part 60 Subpart OOOOa And CCR Title 17, Division 3, Chapter 1, Subchapter 10	Greenhouse Gas Emission Standards for Crude Oil and Natural Gas Facilities Climate Change	Compressor Plant (PTO 8174) Squires (PTO 8223) Fox (PTO 8514) Dome (PTO 9000) Folsom (PTO 9026) Hobbs (PTO 9027) Graciosa (PTO 9028) Hartnell (PTO 9029) Getty Hobbs (PTO 9031) Rice Ranch (PTO 9035) Cal Coast (PTO 8226) Newlove (PTO 8240) Pinal (PTO 8502)	Yes	in effect
40 CFR Part 63	Maximum Achievable Control Technology	Compressor Plant (PTO 8174) Squires (PTO 8223) Fox (PTO 8514) Dome (PTO 9000) Folsom (PTO 9026) Hobbs (PTO 9027) Graciosa (PTO 9028) Hartnell (PTO 9029) Getty Hobbs (PTO 9031) Rice Ranch (PTO 9035)	Exempt – Per §63.760(e)(2) based on the facility throughput of less than 18,400 standard cubic meters of gas per day	in effect
		Cal Coast (PTO 8226) Newlove (PTO 8240) Pinal (PTO 8502)	Exempt - Per §63.760(e)(1) based on “black oil” production	in effect
		Newlove Diatomite Phase 1 (PTO 8240)	Exempt - Per §63.760(b), not an affected source	in effect
40 CFR Part 63 Subpart HH	National Emission Standards for Hazardous Air Pollutants (NESHAP) From Oil and Natural Gas Production Facilities	Entire Source	Exempt – not a major source of HAPs	in effect

Applicable Federal Requirement ¹		Affected Emission Unit	In compliance? (yes/no/exempt ³)	Effective Date ⁴
Regulatory Reference ²	Regulation Title ²			
40 CFR Part 63 Subpart ZZZZ	National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines	All stationary reciprocating internal combustion engines	Yes	in effect
40 CFR Part 64	Compliance Assurance Monitoring	Entire Source	Exempt - all emission units have a pre-control emission potential less than 100 TPY	in effect
		Internal Combustion Engines (PTO 8039)	Exempt - the engine (APCD ID #004435) with a pre-control emission potential greater than 50 TPY is controlled by an AFR	in effect
40 CFR Part 70	Operating Permits	Entire Source	Yes	in effect

¹ Review APCD SIP Rules, NSPS, NESHAPS, and MACTs -
² Regulatory Reference is the abbreviated citation (e.g. 40 CFR 60 Subpart OOO, APCD Rule 325.H) and Title is the prosaic title (e.g. NSPS Standards of Performance for Nonmetallic Mineral Processing Plants, Crude Oil Production and Separation, Inspection)
³ If exempt from applicable federal requirement, include explanation for exemption.
⁴ Indicate the date during the permit term that the applicable federal requirement will become effective for the emission unit.

Other Applicable Federal Requirements ⁵ <i>NOTE: PC # varies in each PTO</i>	Affected Emission Unit	In compliance?	Effective Date
Permit Condition (PC). Fugitive Hydrocarbon Emissions Components	All fugitive components	Yes	in effect
PC. Petroleum Storage and Processing Tanks	Cal Coast Dev. ID #109733, Wash Tank, 3000 bbl capacity Cal Coast Dev. ID #002450, Crude Storage Tank, 2,000 bbl capacity	Yes	in effect
	Newlove Diatomite Dev. ID #109488, Crude Tank, 2,100 bbls Newlove Diatomite Dev. ID #109487, Wash Tank, 5,480 bbls Newlove Diatomite Dev. ID #109489, Reject Tank, 2,100 bbls	Yes	in effect
	Newlove Diatomite Dev. ID #109536, Wash Tank T-640, 5,480 bbls	Yes	in effect
	Newlove Dev. ID #388303, Wash Tank, 3,000 bbl capacity Newlove Dev. ID #109949, Wash Tank, 3,000 bbl capacity Newlove Dev. ID #002979, Wash Tank, 3,000 bbl capacity Newlove Dev. ID #394720, Wash Tank, 3,000 bbl capacity Newlove Dev. ID #002974, Crude Storage Tank, 1,000 bbl	Yes	in effect

Other Applicable Federal Requirements ⁵ <i>NOTE: PC # varies in each PTO</i>	Affected Emission Unit	In compliance?	Effective Date
	capacity		
	Pinal Dev. ID #390258, Wash Tank, 3,000 bbl capacity Pinal Dev. ID #388302, Crude Storage Tank, 3,000 bbl capacity Pinal Dev. ID #003046, Crude Storage Tank, 2,000 bbl capacity	Yes Yes	in effect
	Cal Coast Dev. ID #386687, Crude Storage Tank, 3,000 bbl capacity	Yes	in effect
PC. Well Cellars	Squires Dev. ID #003104, Well Cellars (19) Dome Dev. ID #002940, Well Cellars (5) Folsom Dev. ID #002948, Well Cellars (5) Hobbs Dev. ID #002972, Well Cellars (6) Graciosa Dev. ID #002956, Well Cellars (1) Hartnell Dev. ID #002961, Well Cellars (6) Cal Coast Dev. ID #002478, Well Cellars (10) Newlove Dev. ID #003041, Well Cellars (37) Pinal Dev. ID #003074, Well Cellars (6)	Yes	in effect
PC. Sumps, Pits and Wastewater Tanks	Compressor Plant Dev. ID #009882, Wastewater Pit, 6 ft. dia. Compressor Plant Dev. ID #009883, Wastewater Pit, 2 ft. dia. Compressor Plant Dev. ID #112692, 1,000 bbl Wastewater Tank	Yes	in effect
	Cal Coast Dev. ID #107168 Wastewater Tank, 5,000 bbl capacity Cal Coast Dev. ID #008202 LACT Pit, 7 sq. ft. Cal Coast Dev. ID #101115, Wastewater Pits (2)	Yes	in effect
	Newlove Diatomite Dev. ID #109486, Produced Water Tank T-330, 2,800 bbls Newlove Diatomite Dev. ID #113481, Sand Bin Newlove Diatomite Dev. ID #113482, Sand Bin	Yes	in effect
	Newlove Diatomite Dev. ID #113561, Closed Drain Tank T-690, 1,100 gallons	Yes	in effect
	Newlove Dev. ID #110332, Wastewater Tank, 1,000 bbl capacity Newlove Dev. ID #107475, Wastewater Tank, 10,000 bbl capacity Newlove Dev. ID #101173, Wastewater Pit Newlove Dev. ID #101174, Wastewater Pit Newlove Dev. ID #101175, Wastewater Pit Newlove Dev. ID #101177, Wastewater Pit Newlove Dev. ID #101178, Wastewater Pit	Yes	in effect

Other Applicable Federal Requirements ⁵ <i>NOTE: PC # varies in each PTO</i>	Affected Emission Unit	In compliance?	Effective Date
	Newlove Dev. ID #101184, Wastewater Pit Newlove Dev. ID #101185, Wastewater Pit Newlove Dev. ID #113871, Truck Washout Pit #1 Newlove Dev. ID #113872, Truck Washout Pit #2		
	Pinal Dev. ID #112556, Wastewater Tank, 5,000 bbl capacity Pinal Dev. ID #107897, Wastewater Tank, 1,000 bbl capacity Pinal Dev. ID #003076, Sample Cut Sump Pinal Dev. ID #003077, Wastewater Sump Pinal Dev. ID #003708, Pits (5)	Yes	in effect
PC. Crude Oil Loading Rack	Cal Coast Dev. ID #113496, Crude Oil Loading Rack Newlove Dev. ID #113485, Crude Oil Loading Rack Pinal Dev. ID #003049, Crude Oil Loading Rack	Yes	in effect
PC. Gas Station	MVFF Dev. ID #106278, Fuel Storage Tank 1 MVFF Dev. ID #106279, Fuel Dispensers	Yes	in effect
PC. Solvent Usage	Photochemically Reactive Solvents; Non-photochemically Reactive Solvents	Yes	in effect
PC. External Combustion, Steam Generator	Steam Generator Dev. ID #104992, Steam Generator SG-200, 23 MMBtu/hr Newlove Diatomite Dev. ID #109530, Steam Generator SG-100, 62.5 MMBtu/hr Newlove Diatomite Dev. ID #109485, Steam Generator SG-300, 62.5 MMBtu/hr Newlove Diatomite Dev. ID #114798, Steam Generator SG-400, 62.5 MMBtu/hr	Yes	in effect
PC. Glycol Reboiler Vent Control	Compressor Plant Dev. ID #003920, Glycol reboiler rated at 0.500 MMBtu/hr	Yes	in effect
PC. Unmodified Rich-Burn Non-Cyclic Internal Combustion Engines	IC Engine Dev. ID #107312; Gas-fired internal combustion engines with a nameplate rating greater than 20 hp and less than 50 hp.	Yes	in effect
PC. Limited Use Internal Combustion Engines	IC Engine Dev. ID #s 004306, 004305, 004434 and 004435; Gas-fired internal combustion engines with a nameplate rating greater than 50 hp that operate less than 200-hours/year	Yes	in effect
PC. Derated Internal Combustion Engines	IC Engines, engines identified in PTO 8039 Table 5.1-1 Modification to de-permit 14 ICEs submitted 12/13/2020	Yes	in effect
PC. Temporary Engine Replacements	IC Engines	Yes	in effect
PC. Permanent Engine Replacements	IC Engines	Yes	in effect
⁵ All environmentally significant permit conditions -- such as emission, operation, and throughput limitations or compliance monitoring conditions associated with such limitations -- listed in all authority to construct (ATC) permits issued to the Part 70 source are also applicable requirements.			

*** If more than one page is used, please ensure that "Santa Barbara APCD", stationary source name and "Form 1302-11" appear on each page. ***

COMPLIANCE PLAN (Form 1302-I2)

APCD: Santa Barbara County Air Pollution Control District	> APCD USE ONLY < APCD IDS Processing ID:
COMPANY NAME: Pacific Coast Energy Company LP	SOURCE NAME: Orcutt Hill Stationary Source

III. COMPLIANCE CERTIFICATION

Under penalty of perjury, I certify the following:

Based on information and belief formed after reasonable inquiry, the source identified in this application will continue to comply with the applicable federal requirement(s) with which the source is in compliance identified in form 1302-I1;

Based on information and belief formed after reasonable inquiry, the source identified in this application will comply with the future-effective applicable federal requirement(s) identified in form 1302-I1, on a timely basis¹ ;

Based on information and belief formed after reasonable inquiry, the source identified in this application is not in compliance with the applicable federal requirement(s), identified in form 1302-I1, and I have attached a compliance plan schedule.²

P. Brown

12/14/20

Signature of Responsible Official

Date

1. Unless a more detailed schedule is expressly required by the applicable federal requirement.
2. At the time of expected permit issuance, if the source expects to be out of compliance with an applicable federal requirement, the applicant is required to provide a compliance schedule with this application, with the following exception. A source which is operating under a variance that is effective for less than 90 days need not submit a Compliance Schedule. For sources operating under a variance, which is in effect for more than 90 days, the Compliance Schedule is the schedule that was approved as part of the variance granted by the hearing board.

The compliance schedule shall contain a schedule of remedial measures, including an enforceable sequence of actions with milestones, leading to compliance with this applicable federal requirement. For sources operating under a variance, the compliance schedule is part of the variance granted by the hearing board. The compliance schedule shall resemble, and be at least as stringent as that contained in any judicial consent decree or administrative order to which the source is subject. For sources not operating under a variance, consult the Air Pollution Control Officer regarding procedures for obtaining a compliance schedule.

CERTIFICATION STATEMENT (Form 1302-M)

APCD: Santa Barbara County Air Pollution Control District	> APCD USE ONLY <
COMPANY NAME: Pacific Coast Energy Company LP	APCD IDS PROCESSING ID: SOURCE NAME: Orcutt Hill Stationary Source

Identify, by checking off below, the forms and attachments that are part of your application. If the application contains forms or attachments that are not identified below, please identify these attachments in the blank space provided below. Review the instructions if you are unsure of the forms and attachments that need to be included in a complete application.

Forms included with application

- Stationary Source Summary Form
- Total Stationary Source Emission Form
- Compliance Plan Form
- Compliance Plan Certification Form
- Exempt Equipment Form
- Certification Statement Form

List other forms or attachments

check here if additional forms
listed on back

Attachments included with application

- Description of Operating Scenarios
- Sample emission calculations
- Fugitive emission estimates
- List of Applicable requirements
- Discussion of units out of compliance with applicable federal requirements and, if required, submit a schedule of Compliance
- Facility schematic showing emission points
- NSR Permit
- PSD Permit
- Compliance Assurance monitoring protocols
- Risk management verification per 112(r)

I certify under penalty of law, based on information and belief formed after reasonable inquiry, that the information contained in this application, composed of the forms and attachments identified above, are true, accurate, and complete.

I certify that I am the responsible official, as defined in SBCAPCD's Regulation XIII, Rule 1301 or USEPA's 40 CFR Part 70.

Phil Brown

12/14/20

Signature of Responsible Official Date

Print Name of Responsible Official: Phil Brown

Title of Responsible Official and Company Name: VP of Operations, Pacific Coast Energy Company LP