

Offsets Presentation

**Board of Directors
Santa Barbara County
Air Pollution Control District**

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Overview

- Last Meeting
- Staff Report Update
- Next Steps
- New Options
- Recommendations

Last Meeting

- Discussed Offsets Workgroup Options
- Analysis Results: Not Feasible
- Return in March to Discuss Next Steps

Staff Report Update

New Tables Added to the Report:

- *Table 3:* Sources Subject to Offsets
- *Table 4:* Sources w/in 25% of Daily Offset Threshold
- *Table 5:* Sources w/in 25% of Annual Offset Threshold
- *Table 6:* Sources with a Potential to Emit over 25 tons per year

Next Steps

- No easy solution can resolve the issues of availability and cost
- Our goal is to meet H&SC 40918 mandate for a No Net Emissions permitting program
- We have a state-approved Alternative Approach
- Consider new options to achieve the No Net Emissions requirement and to address specific local concerns
- Modify draft Clean Air Plan

New Options

1. Expand trading zones to include Ventura and San Luis Obispo Counties
2. Add an offsets exemption for Essential Public Services
3. Add an electrical Peaking Power Plant offsets exemption provision
4. Add an Equipment Replacement offsets exemption if Best Available Control Technology is applied

New Options (cont'd)

5. Revise the Offset Threshold to the State Mandated Value
6. Revise the Offset Zones/Trading Ratios
7. Create a Local Source Registry Rule for Banking GHG Credits

Recommendations

- A. Receive staff's analysis on the Offsets Workgroup options *{completed 2/20/14}*; and
- B. Direct the Control Officer to proceed with public workshops and Community Advisory Council (CAC) meetings in order to develop rule revisions to address the offsets issue.

Questions?

